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The Gazette of the Democratic Socialist Republic of Sri Lanka

EXTRAORDINARY

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PART I : SECTION (I) — GENERAL

Government Notifications

MINISTRY OF ENERGY

Transfer Plan

IN accordance with the Provisions in Paragraph (a) of Sub section 2 of Section 18 of the Sri Lanka Electricity (Amended) Act, No. 36 of 2024, I, Punya Sri Kumara Jayakodi, Minister of Energy, do hereby publish the Transfer Plan for the transition, transfer and reorganization of the Electricity Industry in Sri Lanka, for the information of the public.

PUNYA SRI KUMARA JAYAKODI,
Minister of Energy.

Colombo,
On 10th of March, 2026.





Government of Sri Lanka

Ministry of Energy

Sri Lanka Electricity Industry

Preliminary Transfer Plan

January 2026

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Government of Sri Lanka

Ministry of Energy

Sri Lanka Electricity Industry

Preliminary Transfer Plan

Preamble

The Sri Lanka Electricity Act, No. 36 of 2024 and subsequent amendments including Sri Lanka Electricity (Amendment) Act, No. 14 of 2025 (hereinafter referred to as the “Electricity Act”), require implementation of reforms to the electricity industry, to provide for the formulation of the national electricity policy as part of the national policy on energy.

Fundamental objective of the Electricity Act is to ensure improved electricity industry performance through independent and accountable corporate entities responsible for the provision and maintenance, of a well-coordinated, efficient and economical system of continuous and reliable electricity supply throughout Sri Lanka at all times, through transparent policies. The Electricity Act facilitates the establishment of independent and accountable corporate entities for the efficient supply of electricity throughout the country, protects the interests of the consumers and facilitates the establishment and functioning of the unbundled electricity sector with the vision of developing the National Electricity Market.

The transition, transfer and reorganization of the electricity industry in Sri Lanka will be guided by the Transfer Plan with detailed plans, proposals and strategies for the unbundling of the activities of the Ceylon Electricity Board (hereinafter referred to as the “CEB”) relating to the generation, transmission, distribution and supply of electricity. The Transfer Plan has two parts: the Preliminary Transfer Plan and the Final Transfer Plan.

The Preliminary Transfer Plan contains all details of the vesting of the activities relating to the restructuring of the generation, transmission, distribution and supply of electricity as well as a financial plan for the vesting of assets and liabilities which shall be initially required for the successor companies to commence operations. The Final Transfer Plan comprises the process of implementation of all remaining matters required to complete the restructuring of the electricity industry.

This Preliminary Transfer Plan comprises, required by subsection (3) of section 18 of the Electricity Act, including but not limited to details of the vesting of the activities of the CEB relating to the restructuring of the electricity generation based on hydro, thermal and renewable energy sources, electricity transmission services and maintenance of the National Grid of Sri Lanka, electricity demand forecasting and planning, procurement of electricity and sale in bulk form, economic dispatch of electricity, the management, including operation and maintenance of the System Control Centre and National Grid of Sri Lanka operation including transmission network expansion planning, electricity distribution and supply. The Preliminary Transfer Plan introduces the successor companies incorporated to take over the duties, functions, assets and liabilities of the CEB. Further it describes the mechanism of transfer and assignation of divisions, branches, units, functions and employees of the CEB to the successor companies. The Preliminary Transfer Plan also provides the provisional financial statements with vesting of assets and liabilities initially required for the successor companies to commence operations.

1. Title

This plan shall be cited as the “Sri Lanka Electricity Industry Preliminary Transfer Plan” (hereinafter referred to as the “Preliminary Transfer Plan”).

2. Reference

The Preliminary Transfer Plan has been prepared by the Power Sector Reforms Secretariat (hereinafter referred to as the “PSRS”) established under section 38 of the Electricity Act according to the policy directions of the Minister assigned the subject of electricity (hereinafter referred to as the “Minister”), in consultation with the Minister assigned the subject of Finance and the Secretary to the Treasury.

The technical sections of the Preliminary Transfer Plan, including allocation of existing cost centers and branches to the successor companies, registers of assets, contracts, contractual commitments, liabilities, licenses, approvals, permits and clearances of the CEB have been prepared in consultation with the General Manager and Additional General Managers of the CEB and the Board of Directors of the successor companies.

The financial plan as part of the Preliminary Transfer Plan for the vesting of assets and liabilities which shall be initially required for the successor companies to commence operations has been prepared in consultation with the Finance Managers and Additional Finance Managers of the CEB.

The technical schedules of the Preliminary Transfer Plan have been prepared in consultation with the relevant officers of the CEB who function as members of Steering Committees established by the Secretary to the Ministry of Energy to facilitate the PSRS in the reforms and restructuring of the CEB.

The initial draft of the Preliminary Transfer Plan was shared with the employees of the CEB for their comments and observations.

3. Date of Operation

- (a) The Preliminary Transfer Plan shall be approved by the Cabinet of Ministers and thereafter to be published in the Gazette by the Minister on the day immediately succeeding the Appointed Date.
- (b) The Preliminary Transfer Plan shall be deemed to come into operation with effect from the Appointed Date pursuant to publication in the Gazette as required by the Electricity Act.

4. Application of the Preliminary Transfer Plan

- (a) The Preliminary Transfer Plan shall be applied to the assets, properties, employees, officers, servants, staff, interests, undertakings, rights, ownerships, shareholdings, proceedings, liabilities, duties, functions and activities of the CEB.
- (b) The Preliminary Transfer Plan shall facilitate the transition and/or transfer and/or reorganization of the electricity industry in Sri Lanka.
- (c) The Preliminary Transfer Plan contains -
 - (i) all details of the vesting and allocation of the duties, functions and activities of the CEB including the legal ownership relating to the restructuring of the electricity generation based on hydro, thermal and renewable energy sources, electricity transmission services and maintenance of the National Grid of Sri Lanka, electricity demand forecasting and planning, procurement of electricity and sale in bulk form, economic dispatch of electricity, the management, including operation and maintenance of the System Control Centre and National Grid of Sri Lanka operation including transmission network expansion planning, electricity distribution and supply; and

- (ii) a financial plan for the vesting of assets and liabilities of the CEB which shall be initially required for the successor companies to commence operations (including provisional balance sheets, management structures of the successor companies, and allocation of existing cost centers, divisions, branches, units and employees to the successor companies).

5. Definitions

- (a) Words and expressions used, but not specifically defined in this Preliminary Transfer Plan shall have the same meaning as assigned to them in the Electricity Act.
- (b) In this Preliminary Transfer Plan, unless the context otherwise requires;
- (i) “Appointed Date” means such date as shall be appointed by the Minister by Order published in the *Gazette* in terms of subsection (2) of section 1 of the Electricity Act.
- (ii) “Electricity Act” means the Sri Lanka Electricity Act, No. 36 of 2024 (as amended).
- (iii) “Final Transfer Plan” means the plan referred to in paragraph (b) of subsection (2) of section 18 of the Electricity Act.
- (iv) “Interim Cash Flow Agreement” means the agreements that two or more successor companies shall enter into for management of the cash flows for the successor companies and among the successor companies to ensure smooth functioning of cash related transactions and accounting thereof during the Transition Period.
- (v) “Government” means the Government of Sri Lanka.
- (vi) “Minister” means the Minister assigned the subject of electricity in terms of Article 44 or 45 of the Constitution of the Democratic Socialist Republic of Sri Lanka.
- (vii) “Preliminary Transfer Plan” means the plan referred to in paragraph (a) of subsection (2) of section 18 of the Electricity Act.
- (viii) “Registrar of Lands” means the Registrar of Lands defined and described in the provisions of the Registration of Documents Ordinance (as amended) and having jurisdiction over the districts or divisions in which such lands are situated.
- (ix) “Transition Period” means the period beginning from the Appointed Date and ending on the date that the Final Transfer Plan is published in the *Gazette* in terms of paragraph (b) of subsection (2) of section 18 of the Electricity Act.
- (x) “Undertaking” means the types of undertakings of the CEB as described in Schedules I, II, III, IV, V and VI of the Preliminary Transfer Plan.

6. Preliminary Transfer Plan

6.1. Duties and Functions discharged by the CEB immediately prior to the Appointed Date

- (a) Duties and functions discharged by the CEB immediately prior to the Appointed Date, identified and separated as follows shall be allocated and vested to the successor companies referred to in subsection 6.2.

- (i) Duties and functions of the Generation Division of the CEB in electricity generation based on hydro, coal, thermal and renewable energy sources;
- (ii) Duties and functions of the Transmission - Wired Operations Division of the CEB in electricity transmission services and maintenance of the National Grid of Sri Lanka;
- (iii) Duties and functions of the Transmission - Non-Wired Operations Division of the CEB in electricity demand forecasting and planning, procurement of electricity and sale in bulk form, economic dispatch of electricity, the management, including operation and maintenance of the System Control Centre and National Grid of Sri Lanka operation including transmission network expansion planning;
- (iv) Duties and functions of the Distribution Divisions 1, 2, 3 and 4 of the CEB in electricity distribution or supply; and
- (v) Duties and functions of the Projects Division, Assets Management Division, Corporate Strategy Division, Finance Division, branches under the Chairman and the General Manager of the CEB which are connected directly to the duties and functions specified in above subparagraphs (i) to (iv), including but not limited to engineering, procurement, construction, contract and project management, civil works and construction projects, training, business and operational strategy, corporate strategy and regulatory affairs, information technology services, finance, personal and human resources management, legal, auditing services and investigation services.
- (vi) Duties and functions of the CEB which are not connected directly to the duties and functions specified in above subparagraphs (i) to (iv), including but not limited to support services and facilities, assets and facility management, civil works and buildings, occupational health, safety and environment aspects related services, workshop and ancillary services, security services and employees' provident fund and pension fund management.

6.2 Successor Companies

- (a) In terms of the structure of the electricity industry described in items (a), (e), (f), (g), (h), (i) and (h)(ii) of Schedule I of the Electricity Act respectively, six (6) limited companies incorporated in terms of the Companies Act, No. 07 of 2007 as follows shall take over the assets, liabilities, duties, functions and activities of the CEB.
 - (i) Electricity Generation Lanka (Private) Limited (EGL);
 - (ii) National Transmission Network Service Provider (Private) Limited (NTNSP);
 - (iii) National System Operator (Private) Limited (NSO);
 - (iv) Electricity Distribution Lanka (Private) Limited (EDL);
 - (v) CEB Employees Funds (Private) Limited (CEBEF); and
 - (vi) Energy Ventures Lanka (Private) Limited (EVL).

6.3 Classification of Undertakings of the CEB

- (a) The undertakings of the CEB are classified in the following Schedules -

- (i) Electricity Generation Undertaking as set out in Schedule I;
- (ii) Electricity Transmission Undertaking as set out in Schedule II;
- (iii) National System Operation Undertaking as set out in Schedule III;
- (iv) Electricity Distribution Undertaking as set out in Schedule IV;
- (v) CEB Provident Fund and Pension Fund Undertaking as set out in Schedule V; and
- (vi) Support Services Undertaking as set out in Schedule VI.

6.4 Separation and vesting of Assets, Liabilities, Duties, Functions and Activities of the CEB to the Successor Companies

- (a) On the Appointed Date, by virtue of the operation of the provisions of section 17 of the Electricity Act, the restructured activities of the CEB relating to the generation, transmission, distribution and supply of electricity, and all assets and liabilities of the CEB pertaining to generation, transmission, distribution and supply of electricity along with their respective duties and functions shall vest in the limited companies referred to in items (a), (e), (f), (g), (h)(i) and (h)(ii) of Schedule I of the Electricity Act, incorporated in terms of subsection (1) of section 17 of the Electricity Act, in accordance with the scheme set out in this Preliminary Transfer Plan.
- (b) The Secretary to the Treasury shall be initially allotted one hundred *per centum* of the shares in the successor companies incorporated under section 17 of the Electricity Act other than the companies referred to in items (a), (e), (f), (g) and (h)(ii) of Schedule I of the Electricity Act and the company referred to in item (i)(i) of Schedule I of the Electricity Act relating to the hydropower generation in which the Secretary to the Treasury shall be permanently allotted one hundred *per centum* of the shares.
- (c) The Electricity Generation Undertaking as set out in Schedule I shall stand transferred to and vested in Electricity Generation Lanka (Private) Limited on and from the Appointed Date subject to the terms and conditions specified in the Electricity Act and this Preliminary Transfer Plan.
- (d) The Electricity Transmission Undertaking as set out in Schedule II shall stand transferred to and vested in National Transmission Network Service Provider (Private) Limited on and from the Appointed Date subject to the terms and conditions specified in the Electricity Act and this Preliminary Transfer Plan.
- (e) The National System Operation Undertaking as set out in Schedule III shall stand transferred to and vested in National System Operator (Private) Limited on and from the Appointed Date subject to the terms and conditions specified in the Electricity Act and this Preliminary Transfer Plan.
- (f) The Electricity Distribution Undertaking as set out in Schedule IV shall stand transferred to and vested in Electricity Distribution Lanka (Private) Limited on and from the Appointed Date subject to the terms and conditions specified in the Electricity Act and this Preliminary Transfer Plan.
- (g) The CEB Provident Fund and Pension Fund Undertaking as set out in Schedule V shall stand transferred to and vested in CEB Employees Funds (Private) Limited on and from the Appointed Date subject to the terms and conditions specified in the Electricity Act and this Preliminary Transfer Plan.
- (h) The Support Services Undertaking as set out in Schedule VI shall stand transferred to and vested in

Energy Ventures Lanka (Private) Limited on and from the Appointed Date subject to the terms and conditions specified in the Electricity Act and this Preliminary Transfer Plan.

- (i) On such transfer and vesting of the undertakings in terms of paragraphs (c) to (h) of this subsection and except as otherwise provided, the respective successor companies, shall be obligated and responsible for undertaking and fulfilling all functions, contracts, rights, deeds, plans, bonds, agreements and other instruments of whatever nature relating to the respective undertakings transferred to it to which the CEB was a party, subsisting or having effect on the Appointed Date, in the same manner as the CEB was liable immediately before the Appointed Date, and the same shall remain in force and effect against or in favor of the respective successor companies and may be enforced effectively as if the respective successor companies had been a party thereto instead of the CEB.
- (j) In terms of subsection (3) of section 51 of the Electricity Act, the Registrar of Lands, shall be required to register all lands that have been transferred from the Department of Government Electrical Undertakings and the local authorities to the CEB by virtue of the operation of the provisions of Part II of the Ceylon Electricity Board Act, No. 17 of 1969, upon submission of a certificate issued under the hand of the General Manager of the CEB based on information and documentary proof in respect of such transfer as is within the possession and control of the General Manager certifying that the CEB is the owner of all lands described (with metes and boundaries) in the Schedule annexed to such certificate.
- (k) In terms of subsection (4) of section 51 of the Electricity Act, a certificate shall be issued under the hand of the General Manager of the CEB to the effect that the CEB became the owner and occupier of the lands more fully described in the Schedule annexed to the certificate as from the date of taking over the all electrical undertakings including all assets and lands, which were owned and possessed by the Department of Government Electrical Undertakings or any local authority, by virtue of the operation of the provisions of Part II of the Ceylon Electricity Board Act, No. 17 of 1969 and from and after the date on which all electrical undertakings of the Department of Ceylon Electricity Board had enjoyed all benefits of those lands and assets as the property of the CEB free of any encumbrances.
- (l) All the assets and/ or lands owned, occupied and/ or used by the CEB and the rights which CEB enjoyed in respect of such assets or lands, including those referred to in paragraphs (j) and (k) of this section shall be transferred to the respective successor companies in accordance with the Undertakings referred to in paragraphs (c) to (h) of this section. In the event of any assets or lands occupied or used by the CEB which are state land/ state owned, transfer of rights of such assets or lands shall be in consultation with the relevant state authorities and in conformity with the relevant laws.
- (m) All unassigned assets and/ or lands in any means owned, occupied and/ or used by the CEB shall be allocated and transferred to Energy Ventures Lanka (Private) Limited.
- (n) The value of the assets and liabilities to be transferred to the successor companies in this Preliminary Transfer Plan shall be as per the book value of such assets and liabilities as recorded in the audited financial statements of the CEB as of 31st December 2024.
- (o) The technical, physical and metering boundaries and metering points between two or more successor companies shall be determined as stipulated in the power purchase agreements, power sales agreements, transmission service agreement, service agreements and maintenance agreements between respective successor companies.

6.5 Subsidiary and Joint Venture Companies and Shareholding Rights of the CEB

- (a) In terms of the structure of the electricity industry described in items (a), (e) and (g) of Schedule I of the Electricity Act respectively, three (3) limited companies incorporated in terms of the Companies Act, No. 07 of 2007 shall take over the shareholding rights of the CEB as on the Appointed Date in following companies as set out in Schedules I, II and IV.

- (i) Shareholding of the CEB in Lanka Coal Company (Pvt) Limited and Trincomalee Power Company Limited shall be transferred to Electricity Generation Lanka (Private) Limited;
- (ii) Shareholding of the CEB in LTL Holdings Limited and Sri Lanka Energies (Pvt) Limited shall be transferred to National Transmission Network Service Provider (Private) Limited; and
- (iii) Shareholding of the CEB in Lanka Electricity Company (Pvt) Limited shall be transferred to Electricity Distribution Lanka (Private) Limited.

6.6 Assignment of the CEB Employees to the Successor Companies

- (a) In terms of section 18 of the Electricity Act, the CEB shall duly identify and notify all officers and servants of the CEB holding office in the CEB on the day preceding the Appointed Date of their proposed assignment to the respective successor companies (“Notice of proposed assignment to the successor company”) within fourteen months from the date on which the said section comes into operation in terms of the Electricity Act.
- (b) The officers and servants of the CEB referred to in paragraph (a) of this subsection shall notify the CEB within two months of the receipt of the ‘Notice of proposed assignment to the successor company’ referred to in paragraph (a) of this subsection, whether they opt to be assigned to such respective successor companies or not.
- (c) The officers and servants of the CEB holding office in the CEB on the day preceding the Appointed Date opt to be assigned to a successor company, shall be assigned to such successor company with effect from the date succeeding the Appointed Date on terms and conditions not less favorable than those enjoyed by them on the day preceding the Appointed Date under their contract of employment with the CEB.
- (d) The ‘Proposed assignment to the respective successor companies’ is described in Schedule VII.
- (e) The officers and servants of the CEB holding office in the CEB on the day preceding the Appointed Date who do not opt to be assigned to a successor company, shall be entitled to a voluntary retirement scheme as described in Schedule VIII.
- (f) In terms of section 39 of the Electricity Act, the General Manager of the CEB shall on behalf of the Board of the CEB be required to furnish to the PSRS - preliminary staff (employees of the CEB) allocation to successor companies prior to the Appointed Date.
- (g) Preliminary allocation of all employees of the CEB shall be with the same designation, location of work, duties and functions (as-is, where-is basis).
- (h) All proceedings including disciplinary proceedings pending against the employees of the CEB prior to the Appointed Date including those that relate to misconduct, lapses or acts of commission or omission committed before the Appointed Date, shall not abate and shall be deemed as from the appointed date to be proceedings instituted by the respective successor company and may be continued by the respective successor company. The officers and servants of the CEB assigned and allocated to the successor companies, shall be deemed to have entered into an agreement with the respective successor company concerned to repay loans, advances and other sums due or otherwise perform obligations undertaken by them to the CEB including under obligatory service bonds which remain outstanding as on the Appointed Date, on the same terms and conditions as contained in the arrangement with the CEB.
- (i) Chief Executive Officer of Energy Ventures Lanka (Private) Limited, the residual company established under paragraph (e) of subsection (3) of section 18 of the Electricity Act shall be responsible for the final allocation of the officers and servants of the CEB to be included in the Final Transfer Plan and addressing staff (employees of the CEB) grievances in that regard.
- (j) The officers and servants of the CEB assigned to the successor companies under the Preliminary Transfer Plan may be reassigned to any other successor company during the Transition Period, without a discontinuation of the period of service for the calculation and granting of the pension and retirement benefits, if such an officer or servant is selected to be recruited by the respective successor company and the said officer or servant is willing to accept the re-assignment.

6.7 Provident Fund and Pension Fund of the CEB

- (a) In terms of subparagraph (ii) of paragraph (e) of subsection (3) of section 18 of the Electricity Act, the functions of the Provident Fund and the Pension Fund of the CEB as the custodian and trustee and to manage such Provident Fund and Pension Fund and the monies required to meet the Provident Fund and the Pension Fund obligations of the employees of the CEB shall stand transferred to and vested in CEB Employees Funds (Private) Limited.
- (b) In terms of first proviso of subparagraph (ii) of paragraph (e) of subsection (3) of section 18 of the Electricity Act, both the Provident Fund and the Pension Fund of the CEB shall be transferred to CEB Employees Funds (Private) Limited and the benefits of the said Provident Fund and the Pension Fund shall only apply to the employees of the CEB on the day preceding the Appointed Date and former employees of the CEB.
- (c) In terms of second proviso of subparagraph (ii) of paragraph (e) of subsection (3) of section 18 of the Electricity Act, the governance structure of CEB Employees Funds (Private) Limited shall be as prescribed by a Regulation issued by the Minister and shall include representatives from employees of the CEB on the day preceding the Appointed Date and former employees of the CEB who shall be consulted regarding the investment decisions of such funds.
- (d) The Board of Directors of CEB Employees Funds (Private) Limited when formulating the draft policies in terms of subsection (10) of section 17 of the Electricity Act shall include necessary administration arrangements for contribution, management and payments related to the Provident Fund and the Pension Fund with other successor companies.
- (e) The employees of the CEB holding office in the CEB on the day preceding the Appointed Date who opt to be assigned to a successor company, shall continue to be members of the CEB Provident Fund and Pension Fund and shall be entitled to all the benefits thereunder.
- (f) The successor companies and the employees of the CEB who have become the employees of the successor companies on the date succeeding the Appointed Date shall make such contributions to the Provident Fund and the Pension Fund as they are required to make by rules or regulations of the Provident Fund and the Pension Fund, as the case may be, and the successor companies shall make all other statutory payments including gratuity to the employees of the CEB who have become the employees of the successor companies. The period that an employee served with the CEB shall be taken into consideration when calculating the statutory payments that are payable to such employees.

6.8 Corporate Governance and Management Structure

- (a) The Preliminary Transfer Plan provides a framework for the Corporate Governance and Management Structure for successor companies to commence operations, achieve operational excellence and ensure improved performance of companies in electricity industry, through well-coordinated, efficient, independent and accountable system.
- (b) All the duties, functions and activities of the successor companies shall be categorized into five main areas such as; Operations, Technology, Finance, Human Resources Management and Corporate-Secretarial.
- (c) The Corporate Governance and Management Structure is classified into ten (10) Bands -
 - (i) Band A: Board of Directors;
 - (ii) Band B: Chief Executive Officer;
 - (iii) Band C: C-Level;
 - (iv) Band D: Senior Managerial Level;

- (v) Band E: Managerial Level;
 - (vi) Band F: Executive Level;
 - (vii) Band G: Associate Level;
 - (viii) Band H: Administrative Level;
 - (ix) Band I: Technical Level; and
 - (x) Band J: Assistive Level.
- (d) Band A: The administration and management of the affairs of each successor company shall be vested in a Board of Directors appointed by the Minister. The Board of Directors is responsible for governing the company according to the objects set in the articles of association of the company and the policies approved by the Cabinet of Ministers under paragraph (c) of subsection (10) of section 17 of the Electricity Act.
- (e) In terms of subsection (10) of section 17 of the Electricity Act, the Boards of Directors of the successor companies shall formulate the draft of the Enterprise Management Policy, Investment and Procurement Policy, Enterprise Risk Management Policy, Financial Management Policy, Disclosure Policy, Anti-Corruption Policy, Human Resources Policy and Strategic Communications Policy, from time to time, submit the draft policies to the Minister to obtain the approval of the Cabinet of Ministers, and upon the approval being granted by the Cabinet of Ministers to the draft policies, comply with such policies in respect of all matters on the administration and management of the affairs of the company.
- (f) Bands B & C: Operational, Technological, Financial, Human Resources Management and Corporate-Secretarial functions shall be clearly distinguished. Chief Executive Officer, Chief Operating Officer(s), Chief Technology Officer, Chief Finance Officer, Chief Human Resources Officer and Chief Internal Auditor shall be appointed with the responsibility of formulating organizational strategies according to the company policies and company's overall corporate performance and direction.
- (g) Bands D & E: Directors and Managers are responsible for implementing the organizational strategies with actionable plans and procedures that can be executed by departments or units of the company.
- (h) Bands F & G: Executive and Associate officers are responsible for implementing the functional operations assigned according to the strategic action plans in a matrix- organizational structure.
- (i) Bands H, I & J: Administrative, Technical and Assistive employees are responsible for execution of day-to-day tasks and processes that directly add value to the company and customers.
- (j) The officers and servants of the CEB shall be selected for the posts in the Corporate Governance and Management Structure according to the Human Resources Policy of successor companies approved by the Cabinet of Ministers under paragraph (c) of subsection (10) of section 17 of the Electricity Act; provided that, external professionals and experts shall be recruited by the successor companies if the required expertise is not available within the CEB.
- (k) Proposed Transitional Organizational Structures up to Band D are shown in Schedules I - VI. The Board of Directors together with Chief Executive Officers shall detail the organizational structures from Band E to Band J according to the Human Resources Policy of successor companies approved by the Cabinet of Ministers under paragraph (c) of subsection (10) of section 17 of the Electricity Act.
- (l) The General Manager of the CEB shall on behalf of the Board of the CEB be required to furnish to the PSRS - preliminary staff allocation to successor companies in accordance with the 'Proposed assignment to the respective successor companies' set out in Schedule VII, prior to the Appointed Date. Registers of the preliminary staff allocation to successor companies are presented in Schedules I - VI.
- (m) Preliminary allocation of all employees of the CEB shall be with the same designation, location of work, duties and functions (as-is, where-is basis) and shall not be made less favorable than the current terms and conditions under their contract of employment with the CEB, in terms of the Electricity Act.

6.9 Allocation of existing Cost Centers and Branches to the Successor Companies

- (a) The allocation of existing cost centers and branches of the CEB, provisional balance sheets, preliminary allocation of all assets and functional allocations to the successor companies shall be undertaken as per the Schedules I - VI.
- (b) The General Manager of the CEB shall on behalf of the Board of the CEB be required to furnish to the PSRS - preliminary allocation of all assets of the CEB and preliminary valuation of such assets including land, building, plant and machinery and other movable assets to successor companies prior to the Appointed Date with such valuation being carried out by the Chief Valuer.
- (c) Chief Executive Officer of Energy Ventures Lanka (Private) Limited, the residual company established under paragraph (e) of subsection (3) of section 18 of the Electricity Act shall be responsible for final asset allocation and final asset valuation to be included in the Final Transfer Plan.

6.10 Provisional Balance Sheets of the Successor Companies

- (a) In order to operationalize the successor companies, the Preliminary Transfer Plan provides for provisional balance sheets for successor companies.
- (b) The provisional balance sheets for the successor companies as on 01st January 2025 based on the CEB's audited financial statements for the year 2024 has been provided in Schedule I to VI of this Preliminary Transfer Plan for the purpose of transfer of the undertakings to the respective successor companies to commence operations, operationalize accounting for transactions and preparation of financial statements.
- (c) The final opening balance sheet of the successor companies may be finalized based on audited financial statements which would be based on the valuation provided by the Chief Valuer and notified by the Government at any time during the Transition Period or as part of the Final Transfer Plan. Post notification, final opening balance sheets shall supersede the opening balance sheets provided in Schedule I to VI of this Preliminary Transfer Plan.
- (d) Further, at the time of Appointed Date, the Finance Branch of the CEB allocated to Electricity Distribution Lanka (Private) Limited shall be responsible for preparing the provisional balance sheets as at the day preceding the Appointed Date on the same principles adopted to prepare the provisional balance sheets provided in Preliminary Transfer Plan, unless any deviation is required from the principles to prepare the financial statements as per accounting standards or any law in force in Sri Lanka. The successor companies then shall re-cast their financial statements accordingly.
- (e) The successor companies shall enter into Interim Cash Flow Agreements for management of the cash flows for the successor companies and among the successor companies to ensure smooth functioning of cash related transactions and accounting thereof during the Transition Period until the Final Transfer Plan is executed.

6.11 Transfer of Legal Suits

- (a) All the legal suits which were previously handled by the Legal Branch of the CEB shall be transferred in the manner set out in Schedules I to VI to the successor companies along with the cost centers which were handling the legal suit prior to the Appointed Date.
- (b) The Legal Branch, which is now transferred to Electricity Distribution Lanka (Private) Limited, shall administer and ensure smooth transfer of all the pending litigation to the respective successor companies.
- (c) All actions or proceedings of whatever nature by or against the CEB pending on the Appointed Date shall not abate or discontinue or otherwise in anyway prejudicially be affected by reason of the transfer under this Preliminary Transfer Plan and the proceedings may be continued, prosecuted and enforced by or against the successor companies to whom the same are assigned in accordance with this Preliminary Transfer Plan and paragraph (d) of subsection (1) of section 51 of the Electricity Act.
- (d) Such proceedings may be continued in the same manner and to the same extent as it would or might have been continued, prosecuted and enforced by or against the CEB if the transfers specified in this Preliminary Transfer Plan had not been made.

- (e) All the judgments, decrees or orders of any court made in favor or against the CEB before the Appointed Date, shall from and after such date be deemed to continue to be in force and shall be enforced accordingly in terms of the Electricity Act.
- (f) Any reference to the CEB in any notification, contract, instrument, record, share certificate, document, deed, bond, agreement, guarantee, Power of Attorney, grant of legal representation or any other instrument of whatever nature, which are currently in force shall be deemed to be valid and effectual and continue to be enforced accordingly in terms of the Electricity Act.
- (g) In all actions or proceedings of whatever nature instituted by the CEB, it shall be the duty of successor companies to move to courts or other applicable forums to substitute itself in lieu of the CEB, amend the captions and provide reference to the name of the applicable successor company in place of the CEB.

6.12 Transfer of Contracts, Contractual Commitments and Liabilities

- (a) All the contracts and contractual commitments of the CEB and liabilities including the loans taken by the CEB from lending agencies shall be transferred in the manner set out in Schedules I to VI to the successor companies along with the cost centers which were administering the same, prior to the Appointed Date.
- (b) The General Manager of the CEB shall be responsible for providing the allocation of contractual commitments of the CEB to successor companies prior to the Appointed Date subject to and in accordance with the provisions in paragraph (f) of subsection (1) of section 39 of the Electricity Act.
- (c) The current contracts, contractual commitments and liabilities of the CEB effective as on the Appointed Date shall not abate or discontinue or otherwise in anyway prejudicially be affected by reason of the transfer under this Preliminary Transfer Plan and shall get transferred in the manner set out in Schedules I to VI to the relevant successor companies.
- (d) The successor companies shall endeavor to get the contracts, contractual commitments and liabilities that have been transferred to them in terms of paragraph (a) formally transferred or novated in their name at the earliest through application or communication to the relevant parties to the contract.
- (e) National System Operator (Private) Limited shall enter into power purchase agreements with generation licensees and transmission service agreements with transmission licensees including National Transmission Network Service Provider (Private) Limited and additional transmission licensees in terms of subsections (12) and (14) of section 10 of the Electricity Act.
- (f) All power purchase agreements and standardized power purchase agreements which had been entered into by the CEB, and which are valid and are in operation on the day immediately preceding the Appointed Date shall be assigned to National System Operator (Private) Limited under the same terms and conditions for the remaining period of such power purchase agreements or standardized power purchase agreements and continue to be valid and effective as if they were entered into in terms of the Electricity Act.
- (g) National System Operator (Private) Limited shall enter into power purchase agreements with Electricity Generation Lanka (Private) Limited in terms of paragraph (b) of subsection (14) of section 10 of the Electricity Act.
- (h) National System Operator (Private) Limited shall enter into power sales agreements with Electricity Distribution Lanka (Private) Limited in terms of paragraph (c) of subsection (14) of section 10 of the Electricity Act.
- (i) National System Operator (Private) Limited shall enter into a transmission service agreement with National Transmission Network Service Provider (Private) Limited in terms of paragraph (d) of subsection (14) of section 10 of the Electricity Act.

- (j) National System Operator (Private) Limited shall enter into power sales agreements with distribution licensees and consumers who purchase electricity in bulk form referred to in paragraph (d) of subsection (4) of section 10 of the Electricity Act.

6.13 Transfer of Licenses, Approvals, Permits and Clearances

- (a) All the existing licenses, approvals, permits, clearances and similar matters held by divisions or branches of the CEB prior to the Appointed Date shall be transferred to the successor companies in the manner set out in Schedules I to VI.
- (b) Subject to the provisions of paragraph (a) of subsection (2) of section 51 of the Electricity Act, the existing licenses, approvals, permits, clearances and similar matters of the CEB valid and effective as on the Appointed Date shall not abate or discontinue or otherwise in anyway prejudicially be affected by reason of the transfer under this Preliminary Transfer Plan and shall get transferred to the relevant successor companies.
- (c) The successor companies shall endeavor to get licenses, approvals, permits, clearances and similar matters of the CEB transferred to them in terms of this Preliminary Transfer Plan transferred or renewed in their name at the earliest through application or communication to the relevant licensing or approving authority. It shall be the responsibility of the successor companies to apply, take, maintain and keep in force at all the times, all the necessary licenses, approvals, permits and clearances as required under the laws of Sri Lanka (Including as required under the second proviso to paragraph (a) of subsection (2) of section 51 of the Electricity Act) for the functioning of its business operations.

6.14 Rights and Obligations of the Third Parties

- (a) Upon the transfer being effected in terms of the Electricity Act and this Preliminary Transfer Plan, the rights and obligations of all persons vis-a-vis the CEB shall stand transferred and be restricted to the successor companies to whom they are transferred to and notwithstanding anything to the contrary contained in any deed, documents, instruments, agreements or arrangements which such person has with the CEB, he shall not claim any right or interest against the Government or the CEB.

7. Decision of Government to be Final

- (a) Subject to the provisions of the Electricity Act, if any doubt, dispute, difference or issue shall arise with regard to any matter under the Preliminary Transfer Plan, the decision of the Cabinet of Ministers thereon shall be final and binding on all parties.
- (b) The successful implementation of the Preliminary Transfer Plan may necessitate inter-company agreements and arrangements between the successor companies including but not limited to power purchase agreements, power sales agreements, transmission service agreements, interim cash flow arrangements, arrangements for cost recovery of non-licensed activities from licensed businesses, etc. The successor companies shall identify and undertake such agreements and arrangements subject to the policies approved by the Cabinet of Ministers under paragraph (c) of subsection (10) of section 17 of the Electricity Act. The Regulator shall identify the recovery of such cost through the licensed business.

List of Schedules

1. Schedule I - Electricity Generation Undertaking
2. Schedule II - Electricity Transmission Undertaking
3. Schedule III - National System Operation Undertaking
4. Schedule IV - Electricity Distribution Undertaking
5. Schedule V - CEB Provident Fund and Pension Fund Undertaking
6. Schedule VI - Support Services Undertaking
7. Schedule VII - Proposed assignation to the respective successor companies
8. Schedule VIII - Voluntary Retirement Scheme

Summary of Schedules

Summary of Schedule I: Electricity Generation Undertaking

1. Assets, Liabilities, Duties, Functions and Activities of the CEB including legal ownership transferred to and vested in Electricity Generation Lanka (Private) Limited
2. Subsidiary and Joint Venture Companies and Shareholding Rights of the CEB transferred to and vested in Electricity Generation Lanka (Private) Limited as at the Appointed Date
3. Allocation of existing cost centers and branches of the Generation Division of the CEB to Electricity Generation Lanka (Private) Limited
4. Provisional balance sheet of Electricity Generation Lanka (Private) Limited based on CEB Audited Financial Statements as of 31.12.2024
5. Register of assets of the Generation Division of the CEB transferred to and vested in Electricity Generation Lanka (Private) Limited as at the Appointed Date
6. Register of bank accounts of the Generation Division of the CEB transferred to and vested in Electricity Generation Lanka (Private) Limited as at the Appointed Date
7. Register of debts of the Generation Division of the CEB transferred to and vested in Electricity Generation Lanka (Private) Limited as at the Appointed Date
8. Register of legal suits of the Generation Division of the CEB transferred to Electricity Generation Lanka (Private) Limited as at the Appointed Date
9. Register of contracts, contractual commitments and liabilities of the Generation Division of the CEB transferred to Electricity Generation Lanka (Private) Limited as at the Appointed Date
10. Register of licenses, approvals, permits and clearances of the Generation Division of the CEB transferred to Electricity Generation Lanka (Private) Limited as at the Appointed Date
11. Register of Preliminary Staff Allocation to Electricity Generation Lanka (Private) Limited as at the Appointed Date
12. Transitional Organizational Structure of Electricity Generation Lanka (Private) Limited

Summary of Schedule II: Electricity Transmission Undertaking

1. Assets, Liabilities, Duties, Functions and Activities of the CEB including legal ownership transferred to and vested in National Transmission Network Service Provider (Private) Limited
2. Subsidiary and Joint Venture Companies and Shareholding Rights of the CEB transferred to and vested in National Transmission Network Service Provider (Private) Limited as at the Appointed Date
3. Allocation of existing cost centers and branches of the Transmission-Wired Operations Division, Projects Division and Assets Management Division of the CEB to National Transmission Network Service Provider (Private) Limited
4. Provisional balance sheet of National Transmission Network Service Provider (Private) Limited based on CEB Audited Financial Statements as of 31.12.2024
5. Register of assets of the Transmission-Wired Operations Division, Projects Division and Assets Management Division of the CEB transferred to and vested in National Transmission Network Service Provider (Private) Limited as at the Appointed Date
6. Register of bank accounts of the Transmission-Wired Operations Division, Projects Division and Assets Management Division of the CEB transferred to and vested in National Transmission Network Service Provider (Private) Limited as at the Appointed Date
7. Register of debts of the Transmission-Wired Operations Division, Projects Division and Assets Management Division of the CEB transferred to and vested in National Transmission Network Service Provider (Private) Limited as at the Appointed Date
8. Register of legal suits of the Transmission-Wired Operations Division, Projects Division and Assets Management Division of the CEB transferred to National Transmission Network Service Provider (Private) Limited as at the Appointed Date
9. Register of contracts, contractual commitments and liabilities of the Transmission- Wired Operations Division, Projects Division and Assets Management Division of the CEB transferred to National Transmission Network Service Provider (Private) Limited as at the Appointed Date
10. Register of licenses, approvals, permits and clearances of the Transmission-Wired Operations Division, Projects Division and Assets Management Division of the CEB transferred to National Transmission Network Service Provider (Private) Limited as at the Appointed Date
11. Register of Preliminary Staff Allocation to National Transmission Network Service Provider (Private) Limited as at the Appointed Date
12. Transitional Organizational Structure of National Transmission Network Service Provider (Private) Limited

Summary of Schedule III: National System Operation Undertaking

1. Assets, Liabilities, Duties, Functions and Activities of the CEB including legal ownership transferred to and vested in National System Operator (Private) Limited
2. Allocation of existing cost centers and branches of the Transmission-Non-Wired Operations Division and under the Chairman of the CEB to National System Operator (Private) Limited
3. Provisional balance sheet of National System Operator (Private) Limited based on CEB Audited Financial Statements as of 31.12.2024
4. Register of assets of the Transmission-Non-Wired Operations Division and branches under the Chairman of the CEB transferred to and vested in National System Operator (Private) Limited as at the Appointed Date
5. Register of bank accounts of the Transmission-Non-Wired Operations Division and branches under the Chairman of the CEB transferred to and vested in National System Operator (Private) Limited as at the Appointed Date
6. Register of debts of the Transmission-Non-Wired Operations Division and branches under the Chairman of the CEB transferred to and vested in National System Operator (Private) Limited as at the Appointed Date
7. Register of legal suits of the Transmission-Non-Wired Operations Division and branches under the Chairman of the CEB transferred to National System Operator (Private) Limited as at the Appointed Date
8. Register of contracts, contractual commitments and liabilities of the Transmission-Non- Wired Operations Division and branches under the Chairman of the CEB transferred to National System Operator (Private) Limited as at the Appointed Date
9. Register of licenses, approvals, permits and clearances of the Transmission-Non- Wired Operations Division and branches under the Chairman of the CEB transferred to National System Operator (Private) Limited as at the Appointed Date
10. Register of Preliminary Staff Allocation to National System Operator (Private) Limited as at the Appointed Date
11. Transitional Organizational Structure of National System Operator (Private) Limited

Summary of Schedule IV: Electricity Distribution Undertaking

1. Assets, Liabilities, Duties, Functions and Activities of the CEB including legal ownership transferred to and vested in Electricity Distribution Lanka (Private) Limited
2. Subsidiary and Joint Venture Companies and Shareholding Rights of the CEB transferred to and vested in Electricity Distribution Lanka (Private) Limited as at the Appointed Date
3. Allocation of existing cost centers and branches of the Distribution Divisions 1, 2, 3 and 4, Corporate Strategy Division, Finance Division and under the General Manager of the CEB to Electricity Distribution Lanka (Private) Limited
4. Provisional balance sheet of Electricity Distribution Lanka (Private) Limited based on CEB Audited Financial Statements as of 31.12.2024
5. Register of assets of the Distribution Divisions 1, 2, 3 and 4, Corporate Strategy Division, Finance Division and branches under the General Manager of the CEB transferred to and vested in Electricity Distribution Lanka (Private) Limited as at the Appointed Date
6. Register of bank accounts of the Distribution Divisions 1, 2, 3 and 4, Corporate Strategy Division, Finance Division and branches under the General Manager of the CEB transferred to and vested in Electricity Distribution Lanka (Private) Limited as at the Appointed Date
7. Register of debts of the Distribution Divisions 1, 2, 3 and 4, Corporate Strategy Division, Finance Division and branches under the General Manager of the CEB transferred to and vested in Electricity Distribution Lanka (Private) Limited as at the Appointed Date
8. Register of legal suits of the Distribution Divisions 1, 2, 3 and 4, Corporate Strategy Division, Finance Division and branches under the General Manager of the CEB transferred to Electricity Distribution Lanka (Private) Limited as at the Appointed Date
9. Register of contracts, contractual commitments and liabilities of the Distribution Divisions 1, 2, 3 and 4, Corporate Strategy Division, Finance Division and branches under the General Manager of the CEB transferred to Electricity Distribution Lanka (Private) Limited as at the Appointed Date
10. Register of licenses, approvals, permits and clearances of the Distribution Divisions 1, 2, 3 and 4, Corporate Strategy Division, Finance Division and branches under the General Manager of the CEB transferred to Electricity Distribution Lanka (Private) Limited as at the Appointed Date
11. Register of Preliminary Staff Allocation to Electricity Distribution Lanka (Private) Limited as at the Appointed Date
12. Transitional Organizational Structure of Electricity Distribution Lanka (Private) Limited

Summary of Schedule V: CEB Provident Fund and Pension Fund Undertaking

1. Assets, Liabilities, Duties, Functions and Activities of the CEB including legal ownership transferred to and vested in CEB Employees Funds (Private) Limited
2. Allocation of existing cost centers and branches of the Provident Fund and the Pension Fund of the CEB to CEB Employees Funds (Private) Limited
3. Provisional balance sheet of CEB Employees Funds (Private) Limited based on CEB Audited Financial Statements as of 31.12.2024
4. Register of assets of the Provident Fund and the Pension Fund of the CEB transferred to and vested in CEB Employees Funds (Private) Limited as at the Appointed Date
5. Register of bank accounts of the Provident Fund and the Pension Fund of the CEB transferred to and vested in CEB Employees Funds (Private) Limited as at the Appointed Date
6. Register of debts of the Provident Fund and the Pension Fund of the CEB transferred to and vested in CEB Employees Funds (Private) Limited as at the Appointed Date
7. Register of legal suits of the Provident Fund and the Pension Fund of the CEB transferred to CEB Employees Funds (Private) Limited as at the Appointed Date
8. Register of contracts, contractual commitments and liabilities of the Provident Fund and the Pension Fund of the CEB transferred to CEB Employees Funds (Private) Limited as at the Appointed Date
9. Register of licenses, approvals, permits and clearances of the Provident Fund and the Pension Fund of the CEB transferred to CEB Employees Funds (Private) Limited as at the Appointed Date
10. Transitional Organizational Structure of CEB Employees Funds (Private) Limited

Summary of Schedule VI: Support Services Undertaking

1. Assets, Liabilities, Duties, Functions and Activities of the CEB including legal ownership transferred to and vested in Energy Ventures Lanka (Private) Limited
2. Allocation of existing cost centers and branches of the CEB to Energy Ventures Lanka (Private) Limited
3. Provisional balance sheet of Energy Ventures Lanka (Private) Limited based on CEB Audited Financial Statements as of 31.12.2024
4. Register of assets of the CEB transferred to and vested in Energy Ventures Lanka (Private) Limited as at the Appointed Date
5. Register of bank accounts of the CEB transferred to and vested in Energy Ventures Lanka (Private) Limited as at the Appointed Date
6. Register of debts of the CEB transferred to and vested in Energy Ventures Lanka (Private) Limited as at the Appointed Date
7. Register of legal suits of the CEB transferred to Energy Ventures Lanka (Private) Limited as at the Appointed Date
8. Register of contracts, contractual commitments and liabilities of the CEB transferred to Energy Ventures Lanka (Private) Limited as at the Appointed Date
9. Register of licenses, approvals, permits and clearances of the CEB transferred to Energy Ventures Lanka (Private) Limited as at the Appointed Date
10. Transitional Organizational Structure of Energy Ventures Lanka (Private) Limited

Schedule I: Electricity Generation Undertaking

The Electricity Generation Undertaking shall stand transferred to and vested in Electricity Generation Lanka (Private) Limited on and from the Appointed Date.

Schedule I.1: Assets, Liabilities, Duties, Functions and Activities of the CEB including legal ownership transferred to and vested in Electricity Generation Lanka (Private) Limited -

- (a) Duties, functions and activities of the Generation Division of the CEB in electricity generation based on hydro, coal, thermal and renewable energy sources; and
- (b) Assets, liabilities and functions of the CEB including legal ownership, relating to -
 - (i) the hydropower generation;
 - (ii) the Norochcholei Lakvijaya Coal Power Plant and Lanka Coal Company (Pvt) Limited;
 - (iii) the thermal power generation other than coal power generation;
 - (iv) the Mannar Thambapavani Wind Power Plant;
 - (v) Trincomalee Power Company Limited; and
 - (vi) the properties, lands, buildings, vehicles, plants, tools, equipments, machineries, software, hardware, houseware, furniture, fixtures, office equipment, electrical apparatus, computers, phones, IT systems, communication and signal systems, security systems and equipments, building management systems, civil and mechanical works installations, structures and associated buildings, social and welfare centers, laboratories, training centers and workshops, spares, consumables, raw materials, works in progress, items sent for repairs, scraps and obsolete items owned and occupied by the Generation Division of the CEB.

Schedule I: Electricity Generation Undertaking

Schedule I.2: Subsidiary and Joint Venture Companies and Shareholding Rights of the CEB transferred to and vested in Electricity Generation Lanka (Private) Limited as at the Appointed Date -

- (a) Shareholding of the CEB in Lanka Coal Company (Pvt) Limited shall be transferred to Electricity Generation Lanka (Private) Limited; and
- (b) Shareholding of the CEB in Trincomalee Power Company Limited shall be transferred to Electricity Generation Lanka (Private) Limited.

Schedule I: Electricity Generation Undertaking
Schedule I.3: Allocation of existing cost centers and branches of the Generation Division of the CEB to Electricity Generation Lanka (Private) Limited (EGL)

ID	Allocation in CEB			Cost Centers: Number & Name	Allocation in EGL	
	Division	Branch	Unit		Assigned Wing	Assigned Unit
1	Generation	AGM Unit	AGM Unit	800.00 AGM – GENERATION	Operations - Renewable Energy Unit	COO - Renewable Energy Unit
2	Generation	Mahaweli Complex (Except employees in Thambapavani 100 MW Wind Power Plant)	DGM Unit	830.00 DEPUTY GENERAL MANAGER (MAHAWELI COMPLEX) 831.00 CHIEF ENGINEER - VICTORIA POWER STATION 832.00 CHIEF ENGINEER - KOTMALE POWER STATION 833.00 CHIEF ENGINEER - UKUWELA POWER STATION 834.00 ELECTRICAL ENGINEER - BOWATENNA POWER STATION 835.00 CHIEF ENGINEER - RANDENIGALA POWER STATION 837.00 ELECTRICAL ENGINEER - NILAMBE POWER STATION 838.00 C.E. (UPPER KOTHMALE POWER STATION)	Operations - Renewable Energy Unit	Director - Mahaweli Complex
3	Generation	Laxapana Complex	DGM Unit	820.00 DEPUTY GENERAL MANAGER (LAXAPANACOMPLEX) 821.00 CHIEF ENGINEER - LAXAPANA POWER STATION 822.00 ELECTRICAL ENGINEER - SAMANALA POWER STATION 823.00 ELECTRICAL ENGINEER - WIMALASURENDRA POWER STATION 824.00 ELECTRICAL ENGINEER - CANYON POWER STATION 825.00 CHIEF ENGINEER - BROADLANDS HYDRO POWER STATION	Operations - Renewable Energy Unit	Director - Laxapana Complex
4	Generation	Samanala Complex	DGM Unit	840.00 DEPUTY GENERAL MANAGER (SAMANALACOMPLEX) 841.00 CHIEF ENGINEER - SAMANALAWEWA POWER STATION 843.00 CHIEF ENGINEER - KUKULE POWER STATION 844.00 ELECTRICAL ENGINEER - INGIYAGALA POWER STATION 845.00 ELECTRICAL ENGINEER - UDAWALAWE POWER STATION 846.00 CHIEF ENGINEER - UMA OYA HYDRO POWER STATION	Operations - Renewable Energy Unit	Director - Samanala Complex
5	Generation	Employees in Thambapavani 100 MW Wind Power Plant	CE Unit	839.00 CHIEF ENGINEER - MANNAR WIND POWER STATION	Operations - Renewable Energy Unit	Director - NCRE

ID	Allocation in CEB			Cost Centers: Number & Name	Allocation in EGL	
	Division	Branch	Unit		Assigned Wing	Assigned Unit
6	Generation	Thermal Complex	DGM Unit	810.00 DEPUTY GENERAL MANAGER (THERMAL COMPLEX) 811.00 CHIEF ENGINEER (KELANITISSA POWER STATION) 812.00 CHIEF ENGINEER (KELANITISSA COMBINED CYCLE POWER STATION) 813.00 CHIEF ENGINEER (SAPUGASKANDA POWER STATION) 813.10 SAPUGASKANDA POWER STATION PIELSTICK UNIT 813.20 SAPUGASKANDA POWER STATION MAN UNIT 815.00 CHUNAKAM POWER STATION 816.00 UTHURU JANANI POWER STATION (UIPS) 817.00 BARGE POWER STATION 818.00 1MW*50 DIESELGENERATORS 818.40 MATHUGAMA 818.50 1MW*30 GENERATOR SET POWER PLANT IN HAMBANTOTA 819.00 KELANITISSA COMBINED CYCLE POWER STATION - 2	Operations - Thermal Power Unit	Director - Thermal Complex
7	Generation	Lakvijaya Power Plant	Plant Manager Unit	805.00 POWER PLANT MANAGER (LAKVIJAYA COMPLEX)	Operations - Thermal Power Unit	Director - Lakvijaya Power Plant
8	Generation	Generation Protection	DGM Unit	855.00 DEPUTY GENERAL MANAGER (PROTECTION GENERATION)	Technology	Director - Engineering (Renewable Energy)
9	Generation	Assets Management Hydro Electrical	DGM Unit	875.00 D.G.M. (ASSET MANAGEMENT - HYDRO ELECTRICAL)	Technology	Director - Assets Management (Electrical)

Schedule I: Electricity Generation Undertaking

ID	Allocation in CEB			Cost Centers: Number & Name	Allocation in EGL	
	Division	Branch	Unit		Assigned Wing	Assigned Unit
10	Generation	Assets Management Hydro Mechanical	DGM Unit	865.00	D.G.M. (ASSET MANAGEMENT - HYDRO MECHANICAL)	Technology Director – Assets Management (Mechanical)
11	Generation	Assets Management Thermal Electrical	DGM Unit	885.00	D.G.M. (ASSET MANAGEMENT - THERMAL ELECTRICAL)	Technology Director – Engineering (Thermal Power)
12	Generation	Assets Management Thermal Mechanical	DGM Unit	880.00	D.G.M. (ASSET MANAGEMENT - THERMAL MECHANICAL)	Technology Director – Procurement
13	Generation	Generation Projects	DGM Unit	860.00	DGM - GENERATION PROJECTS	Technology Director - Generation Projects & Contracts Management
				860.25	PM - REFURBISHMENT OF KPS FRAME V GAS TURBINE PROJECT	
				860.26	PROJECT MANAGER (KELANITISSA GAS TURBINE PROJECT)	
860.90	EXTENSION FOR ENHANCING COAL HANDLING CAPACITY PROJECT					
14	Generation	Dam Safety, Environment & Civil Structure Maintenance	DGM Unit	895.00	DEPUTY GENERAL MANAGER (DS & CSM)	Technology Director - Dam Safety, Environment & Civil Structure Maintenance
15	Generation	Energy Sales	DGM Unit	870.00	DEPUTY GENERAL MANAGER (ENERGY SALES)	Technology Director - Energy Sales & Regulatory Affairs
16	Generation	Corporate Affairs	DGM Unit	850.00	DEPUTY GENERAL MANAGER (CORPORATE AFFAIRS)	CEO Director - ESG Aspects & Corporate Strategies
17	Generation	AFM Unit	AFM Unit	890.00	ADDITIONAL FINANCE MANAGER (GENERATION)	Finance Director - Operational Finance

Schedule I: Electricity Generation Undertaking
Schedule I.4: Provisional balance sheet of Electricity Generation Lanka (Private) Limited (EGL) based on CEB Audited Financial Statements as of 31.12.2024

EQUITY AND LIABILITIES	LKR'000	ASSETS	LKR'000
Capital & Reserves		Non-Current Assets	
Contributed Capital	491,824,663	Property, Plant & Equipment	299,252,192
Reserves	20,378,678	Intangible Assets	5,089
Retained Earnings/ (Loss)	(199,729,102)	Investment in Subsidiaries / Associates / JV	360,606
Total Equity	312,474,239	Investments of Insurance Reserves Fund	7,741,673
Non-Current Liabilities and Deferred Income		Other Financial Assets	1,450,025
Interest Bearing Loans & Borrowings	68,080,632	Other Non-Current Assets incl. Non-Current Assets Held for Sale	373,973
Consumer Deposits	-	Total Non-Current Assets	309,183,559
Provisions & Other Deferred Liabilities	5,606,725	Current Assets	
Government Grants	-	Inventories	50,645,592
Contract Liabilities	-	Trade and Other Receivables	7,254,791
Total Non-Current Liabilities	73,687,357	Other Financial Assets	604,173
Current Liabilities		Cash and Cash Equivalents	370,303
Trade and Other Payables (incl. Income Tax Liabilities)	31,787,266		
Interest Bearing Loans & Borrowings	9,005,168		
Total Current Liabilities	40,792,434	Total Current Assets	58,874,860
Current Account (incl. transfer plan adjustments)	(58,895,611)	Transit Account (incl. transfer plan adjustments)	-
Total Equity and Liabilities	368,058,419	Total Assets	368,058,419

Schedule I: Electricity Generation Undertaking

Schedule I.5: Register of assets of the Generation Division of the CEB transferred to and vested in Electricity Generation Lanka (Private) Limited as at the Appointed Date

Certified details and figures by the General Manager of the CEB at the Appointed Date will be contained in this Schedule.

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I කොටස : (I) ඡේදය - ශ්‍රී ලංකා ප්‍රජාතාන්ත්‍රික සමාජවාදී ජනරජයේ අති විශේෂ ගැසට් පත්‍රය - 2026.03.10
PART I : SEC. (I) - GAZETTE EXTRAORDINARY OF THE DEMOCRATIC SOCIALIST REPUBLIC OF SRI LANKA - 10.03.2026

Schedule I: Electricity Generation Undertaking

Schedule I.6: Register of bank accounts of the Generation Division of the CEB transferred to and vested in Electricity Generation Lanka (Private) Limited as at the Appointed Date

Certified details and figures by the General Manager of the CEB at the Appointed Date will be contained in this Schedule.

Schedule I: Electricity Generation Undertaking

Schedule I.7: Register of debts of the Generation Division of the CEB transferred to and vested in Electricity Generation Lanka (Private) Limited as at the Appointed Date

Certified details and figures by the General Manager of the CEB at the Appointed Date will be contained in this Schedule.

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I කොටස : (I) ඡේදය - ශ්‍රී ලංකා ප්‍රජාතාන්ත්‍රික සමාජවාදී ජනරජයේ අති විශේෂ ගැසට් පත්‍රය - 2026.03.10
PART I : SEC. (I) - GAZETTE EXTRAORDINARY OF THE DEMOCRATIC SOCIALIST REPUBLIC OF SRI LANKA - 10.03.2026

Schedule I: Electricity Generation Undertaking

Schedule I.8: Register of legal suits of the Generation Division of the CEB transferred to Electricity Generation Lanka (Private) Limited as at the Appointed Date

Certified details and figures by the General Manager of the CEB at the Appointed Date will be contained in this Schedule.

Schedule I: Electricity Generation Undertaking

Schedule I.9: Register of contracts, contractual commitments and liabilities of the Generation Division of the CEB transferred to Electricity Generation Lanka (Private) Limited as at the Appointed Date

Certified details and figures by the General Manager of the CEB at the Appointed Date will be contained in this Schedule.

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PART I : SEC. (I) - GAZETTE EXTRAORDINARY OF THE DEMOCRATIC SOCIALIST REPUBLIC OF SRI LANKA - 10.03.2026

Schedule I: Electricity Generation Undertaking

Schedule I.10: Register of licenses, approvals, permits and clearances of the Generation Division of the CEB transferred to Electricity Generation Lanka (Private) Limited as at the Appointed Date

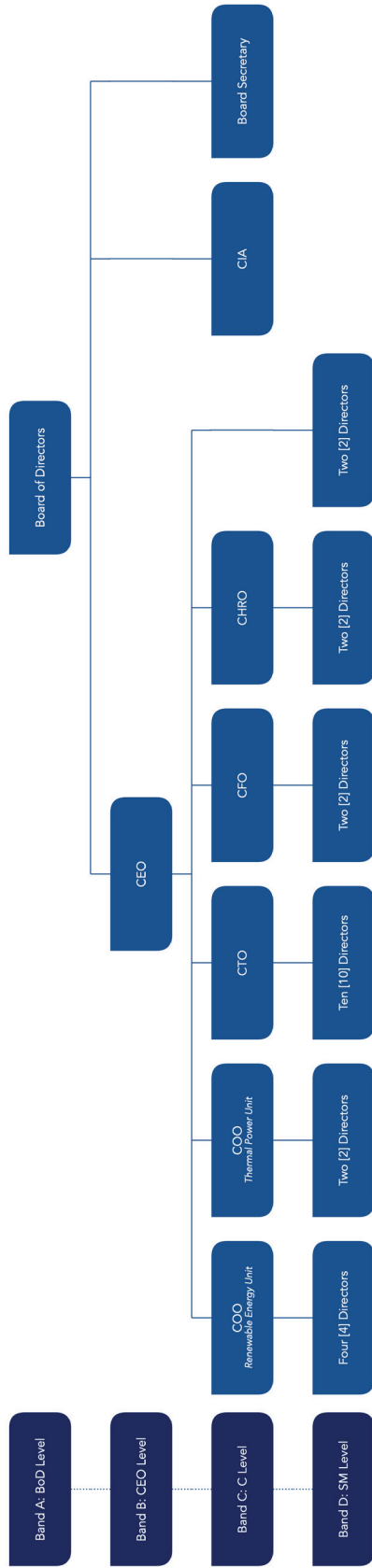
Certified details and figures by the General Manager of the CEB at the Appointed Date will be contained in this Schedule.

Schedule I: Electricity Generation Undertaking

Schedule I.11: Register of Preliminary Staff Allocation to Electricity Generation Lanka (Private) Limited as at the Appointed Date

Certified details and figures by the General Manager of the CEB at the Appointed Date will be contained in this Schedule.

Schedule I: Electricity Generation Undertaking
Schedule I.12: Transitional Organizational Structure of Electricity Generation Lanka (Private) Limited (EGL) from Band A to D



Schedule I: Electricity Generation Undertaking

Preliminary Allocation of Employees of the CEB to Bands B, C and D in Transitional Organizational Structure of Electricity Generation Lanka (Private) Limited (EGL)		Preliminary Allocated Employee of the CEB
ID	Designation in EGL	
Band B: CEO Level		Proposed Cadre: 1
1	CEO	NA
Band C: C Level		Proposed Cadre: 7
1	COO - Renewable Energy Unit	AGM - Generation
2	COO - Thermal Power Unit	NA
3	CTO	NA
4	CFO	NA
5	CHRO	NA
6	CIA	NA
7	Board Secretary	NA
Band D: SM Level		Proposed Cadre: 22
Operations Wing - Renewable Energy Unit		
1	Director - Mahaweli Complex	DGM - Mahaweli Complex
2	Director - Laxapana Complex	DGM - Laxapana Complex
3	Director - Samanala Complex	DGM - Samanala Complex
4	Director - NCRE	NA
Operations Wing - Thermal Power Unit		
1	Director - Thermal Complex	DGM - Thermal Complex
2	Director - Lakvijaya Power Plant	DGM - Lakvijaya Power Plant

Preliminary Allocation of Employees of the CEB to Bands B, C and D in Transitional Organizational Structure of Electricity Generation Lanka (Private) Limited (EGL)		Preliminary Allocated Employee of the CEB
ID	Designation in EGL	
Technology Wing		
1	Director - Engineering (Renewable Energy)	DGM - Generation Protection
2	Director - Engineering (Thermal Power)	DGM - Assets Management (Thermal Electrical)
3	Director - Assets Management (Electrical)	DGM - Assets Management (Hydro Electrical)
4	Director - Assets Management (Mechanical)	DGM - Assets Management (Hydro Mechanical)
5	Director - Procurement	DGM - Assets Management (Thermal Mechanical)
6	Director - Generation Projects & Contracts Management	DGM - Generation Projects
7	Director - Dam Safety, Environment & Civil Structure Maintenance	DGM - Dam Safety, Environment & Civil Structure Maintenance
8	Director - Energy Sales & Regulatory Affairs	DGM - Energy Sales
9	Director - ICT and Digital Solutions	NA
10	Director - Business Development	NA
Finance Wing		
1	Director - Corporate Finance	NA
2	Director - Operational Finance	AFM - Generation
Human Resources Management Wing		
1	Director - Human Resources Management	NA
2	Director - General Administration	NA
CEO Wing		
1	Director - ESG Aspects and Corporate Strategies	DGM - Corporate Affairs
2	Director - Legal & Compliance	NA

Schedule II: Electricity Transmission Undertaking

The Electricity Transmission Undertaking shall stand transferred to and vested in National Transmission Network Service Provider (Private) Limited on and from the Appointed Date.

Schedule II.1: Assets, Liabilities, Duties, Functions and Activities of the CEB including legal ownership transferred to and vested in National Transmission Network Service Provider (Private) Limited -

- (a) Duties, functions and activities of the Transmission - Wired Operations Division of the CEB in electricity transmission services and maintenance of the National Grid of Sri Lanka;
- (b) Duties, functions and activities of the Projects Division of the CEB in engineering, procurement, construction, contract and project management, civil works and construction projects;
- (c) Duties, functions and activities of the Assets Management Division of the CEB in training; and
- (d) Assets, liabilities and functions of the CEB including legal ownership, relating to -
 - (i) the development, maintenance and operation of the physical infrastructure that makes up the National Grid of Sri Lanka;
 - (ii) the Projects Division of the CEB;
 - (iii) the training centers and training facilities of the Assets Management Division of the CEB;
 - (iv) LTL Holdings Limited and Sri Lanka Energies (Pvt) Limited; and
 - (v) the properties, lands, buildings, vehicles, plants, tools, equipments, machineries, software, hardware, houseware, furniture, fixtures, office equipment, electrical apparatus, computers, phones, IT systems, communication and signal systems, security systems and equipments, building management systems, civil and mechanical works installations, structures and associated buildings, social and welfare centers, laboratories, training centers and workshops, spares, consumables, raw materials, works in progress, items sent for repairs, scraps and obsolete items owned and occupied by the Transmission - Wired Operations Division and Projects Division of the CEB.

Schedule II: Electricity Transmission Undertaking

Schedule II.2: Subsidiary and Joint Venture Companies and Shareholding Rights of the CEB transferred to and vested in National Transmission Network Service Provider (Private) Limited as at the Appointed Date -

- (a) Shareholding of the CEB in LTL Holdings Limited shall be transferred to National Transmission Network Service Provider (Private) Limited; and
- (b) Shareholding of the CEB in Sri Lanka Energies (Pvt) Limited shall be transferred to National Transmission Network Service Provider (Private) Limited.

Schedule II: Electricity Transmission Undertaking

Schedule II.3: Allocation of existing cost centers and branches of the Transmission - Wired Operations Division, Projects Division and Assets Management Division of the CEB to National Transmission Network Service Provider (Private) Limited (NTNSP)

ID	Allocation in CEB			Cost Centers: Number & Name	Allocation in NTNSP	
	Division	Branch	Unit		Assigned Wing	Assigned Unit
1	Transmission-Wired	AGM Unit	AGM Unit	302.00 ADDITIONAL GENERAL MANAGER (TRANSMISSION WIRED OPERATIONS)	Operations - National Grid	COO - National Grid
2	Transmission-Wired	Assets Management & Condition Monitoring	DGM Unit	335.00 DGM (ASSETS MANAGEMENT AND CONDITION MONITORING) 336.00 CHIEF ENGINEER (MATERIAL MANAGEMENT) 337.00 CHIEF ENGINEER (MAINTENANCE ENGINEERING) 338.00 CHIEF ENGINEER (MAINTENANCE PLANNING)	Operations - National Grid	Director - Assets Management & Condition Monitoring
3	Transmission-Wired	Control & Protection	DGM Unit	330.00 DGM (CONTROL AND PROTECTION) 330.10 CHIEF ENGINEER (PROTECTION SYSTEM) 330.20 CHIEF ENGINEER (PROTECTION DEVELOPMENT) 330.30 CHIEF ENGINEER (SUBSTATION AUTOMATION SYSTEM)	Operations - National Grid	Director - Control & Protection
4	Transmission-Wired	Communication Systems	DGM Unit	320.00 DGM (COMMUNICATION) 320.10 C. E. (DIGITAL BEARER) 320.20 C. E. (SYSTEMS) 320.30 C.E. (SERVICES)	Operations - National Grid	Director - Communication Systems and SCADA
5	Transmission-Wired	Transmission Operation & Maintenance - North	DGM Unit	340.00 DGM (TRANSMISSION OPERATION & MAINTENANCE -NORTH) 340.10 CE - TRANSMISSION OPERATION & MAINTENANCE -CENTRAL 340.20 CE - TRANSMISSION OPERATION & MAINTENANCE - NORTH CENTRAL 340.30 CE (TR. O & M) NORTH WESTERN UNIT 340.35 CE (TRANSMISSION LINE MAINTENANCE) NORTH UNIT	Operations - National Grid	Initially, Director - Transmission O&M North Final Allocation under Director - Grid Operations, Director - Grid Maintenance, Director - TL & Cable Systems

ID	Allocation in CEB			Cost Centers: Number & Name	Allocation in NTNSP	
	Division	Branch	Unit		Assigned Wing	Assigned Unit
6	Transmission-Wired	Transmission Operation & Maintenance - South	DGM Unit	350.00 DGM (TRANSMISSION OPERATION & MAINTENANCE - SOUTH) 350.20 CE - TRANSMISSION LINE MAINTENANCE 350.30 CE (CABLES MAINTENANCE & CENTRALIZED SERVICES) 356.00 CE - TRANSMISSION OPERATION & MAINTENANCE -SOUTH 356.10 E.E (CIRCUIT BUNGALOW MAINTENANCE) AT DENIYAYA 357.00 CE - TRANSMISSION OPERATION & MAINTENANCE - WESTERN CENTRAL 358.00 CE - TRANSMISSION OPERATION & MAINTENANCE - WESTERN NORTH 359.00 CE - TRANSMISSION OPERATION & MAINTENANCE - WESTERN SOUTH	Operations - National Grid	Initially, Director - Transmission O&M South Final Allocation under Director - Grid Operations Director - Grid Maintenance Director - TL & Cable Systems
7	Transmission-Wired	Corporate & Regulatory Relations	DGM Unit	395.00 DGM (CORPORATE & REGULATORY RELATIONS)	CEO	Director - ESG Aspects, Corporate Strategies & Regulatory Affairs

Schedule II: Electricity Transmission Undertaking

ID	Allocation in CEB			Cost Centers: Number & Name	Allocation in NTNSP	
	Division	Branch	Unit		Assigned Wing	Assigned Unit
8	Projects	AGM Unit	AGM Unit	980.00 ADDITIONAL GENERAL MANAGER (PROJECTS) 980.30 PROJECT DIRECTOR (TRINCOMALEE COAL POWER PROJECT) 980.45 PROJECT MANAGER (BROADLAND HYDRO POWER PROJECT) 980.46 PROJECT DIRECTOR (PUTTALAM COAL POWER PROJECT PHASE II) 980.47 PROJECT DIRECTOR (UPPER KOTHMALE HYDRO POWER PROJECT) 980.48 PROJECT DIRECTOR (COLOMBO CITY ELEC. DIST.& DEV. PROJECT) 980.57 C.E. and N.E.I. - MANNAR TRANSMISSION 980.58 C.E. & N.E.I. - 132KV TRANSMISSION INFRASTRUCTURE PROJECT 980.59 C.E. & N.E.I. - 220KV TRANSMISSION INFRASTRUCTURE PROJECT 980.63 PROJECT MANAGER (GREEN POWER DEVELOPMENT ENERGY EFFICIENCY) 980.65 PD - RENEWABLE ENERGY ABSORPTION TRAN DEV PRJ - REATDP 980.66 PROJECT MANAGER - SEETHAWAKA HYDRO POWER PROJECT 980.68 SCADA SUPPORTED ADVANCE DISTRIBUTION CONTROL CENTER FOR WPS 980.85 PROJECT MANAGER - MANNAR WIND POWER PROJECT 982.00 PROJECT DIRECTOR - NEW COAL POWER PLANT PROJECT	Technology	CTO
9	Projects	Corporate & Projects Coordination	DGM Unit	980.20 DGM (CORPORATE AND PROJECT COORDINATION)	Technology	Director - Contracts (Infrastructure Developments)
10	Projects	Transmission Design and Environment	DGM Unit	983.00 DEPUTY GENERAL MANAGER (TRANSMISSION DESIGN & ENVIRONMENT) 983.10 CE (TRANSMISSION GRID DESIGN) 983.11 DRAWING OFFICER 983.12 CE (TRANSMISSION LINE DESIGN) 983.20 ENVIRONMENTAL OFFICER	Technology	Director - Engineering
11	Projects	Transmission Projects	DGM Unit	985.00 DGM (TRANSMISSION PROJECTS) 985.10 PM (MANNAR, NADUKUDA AND EMBILIPITTIYA GRID SUB AUG PRJ) 985.20 PMU-1 (CLEAN ENERGY ABSORPTION TRANS PRJ - (CEATP)) 985.30 PMU-2 (CLEAN ENERGY ABSORPTION TRANS PRJ - (CEATP)) 985.40 MANNAR VAUNIA 220kV TR LINE CONDUCTOR UPGRADING PRJ (MVTLCUP) 985.50 POWER SYSTEM RELIABILITY STRENGTHENING PROJECT PHASE- II PAC 985.51 POWER SYSTEM RELIABILITY STRENGTHENING PROJECT PHASE- II PAC 985.52 POWER SYSTEM RELIABILITY STRENGTHENING PROJECT PHASE- II PAC 985.60 PMU-MULLIKULAM WIND POWER TRANSMISSION PROJECT	Technology	Director - Procurement

Schedule II: Electricity Transmission Undertaking

ID	Allocation in CEB			Cost Centers: Number & Name	Allocation in NTNSP	
	Division	Branch	Unit		Assigned Wing	Assigned Unit
13	Projects	Projects - GCT-DLR, SESRIP, Sampur & H'tota BESS	PD Unit	980.60 PROJECT DIRECTOR - GREATER COLOMBO TR. & DIS. LOSS REDUCTION 980.67 SESRIP (PACKAGE4)	Technology	Project Director I
14	Projects	Projects - GP-DEEIP, Uma Oya	PD Unit	980.70 P D - GREEN POWER DEVELOPMENT AND EEIP - TRANCH2 980.71 PM-SPMU01-MANNAR, VALACHCHANAI AND HAMBANTOTALINE AND GRID 980.72 PM-SPMU02-SUSTATIONS-COLOMBO, KOTUGODA, KOLONNAWA AND BIYAGAMA 980.73 PROJECT MANAGER - SPMU 03 -BIYAGAMA, PANNIPITIYA LINE & GRID 980.74 PM-SPMU04-220KV SWITCHING STATION AT KERAWALAPITIYA 980.75 PMU-PACKAGE 7-SESRIP PROJECT 987.00 RENEWABLE ENERGY PROJECTS IMPLEMENTATION 980.53 PROJECT DIRECTOR (UMA OYA HYDRO POWER PROJECT)	Technology	Director - Contracts (Grid Substations & Transmission Lines)
15	Projects	LNG Terminal Project	PD Unit	980.86 PROJECT DIRECTOR - P M U OF LIQUID NATURAL GAS (LNG)	Technology	Director - Contracts (Infrastructure Developments)
16	Projects	Moragolla Hydro Power Project	PD Unit	980.62 PROJECT MANAGER (MOROGOLLA HYDRO POWER PROJECT)	Technology	Project Director II
17	Projects	NTDNDP	PD Unit	980.80 PROJECT DIRECTOR (NTDND ANDEIP) 980.81 PROJECT MANAGER (NTDND AND EIP) PACKAGE 01 980.82 PROJECT MANAGER (NTDND AND EIP) PACKAGE 02 980.83 PROJECT MANAGER (NTDND AND EIP) PACKAGE 03 980.84 PROJECT MANAGER (NTDND AND EIP) PACKAGE 04	Technology	Project Director III

ID	Allocation in CEB			Cost Centers: Number & Name		Allocation in NTNPS	
	Division	Branch	Unit	Assigned Wing	Assigned Unit	Assigned Wing	Assigned Unit
18	Projects	PSSREIP	PD Unit	981.00 PD (POWER SYS STRENGTHENING & RENEWABLE ENERGY INTEGRATION) 981.10 PM 1-POWER SYSTEMS RELIABILITY STRENGTHENING PROJECT 981.20 PMU1(POWER SYS STRENGTHENING & RENEWABLE ENERGY INTEGRATION) 981.30 PMU2(POWER SYS STRENGTHENING & RENEWABLE ENERGY INTEGRATION) 981.40 PMU3(POWER SYS STRENGTHENING & RENEWABLE ENERGY INTEGRATION)	Technology	Project Director IV	
19	Projects	Engineering Advisory Services	DGM Unit	980.01 DGM - ENGINEERING ADVISORY SERVICES –ELECTRICAL	Operations - Energy Ventures	Director - Training & Consultancy	
20	Projects	AFM Unit	AFM Unit	980.10 ADDITIONAL FINANCE MANAGER (PROJECTS)	Finance	Director - Operational Finance	
21	Assets Management*	Training	DGM Unit	270.00 DGM – TRAINING 270.10 PRINCIPAL - TCC CASTLEREAHG 270.20 PRINCIPAL - TC PILIYANDALA	Operations - Energy Ventures	Director - Training & Consultancy	

* All the employees of the Assets Management Division of the CEB shall be assigned to NTNPS. The employees from NTNPS shall be designated to do the operations in Energy Ventures Lanka (Private) Limited (EVL). The assets and liabilities of the Asset Management Division other than under the Training Branch are allocated to EVL and provisional balance sheet of EVL is prepared accordingly as provided in Schedule VI.3.

Schedule II: Electricity Transmission Undertaking

Schedule II.4: Provisional balance sheet of National Transmission Network Service Provider (Private) Limited (NTNSP) based on CEB Audited Financial Statements as of 31.12.2024

EQUITY AND LIABILITIES	LKR'000	ASSETS	LKR'000
Capital & Reserves		Non-Current Assets	
Contributed Capital	199,376,955	Property, Plant & Equipment	291,225,563
Reserves	11,292,544	Intangible Assets	51,699
Retained Earnings/ (Loss)	(80,966,619)	Investment in Subsidiaries / Associates / JV	228,735
Total Equity	129,702,880	Investments of Insurance Reserves Fund	2,506,432
Non-Current Liabilities and Deferred Income		Other Financial Assets	875,852
Interest Bearing Loans & Borrowings	88,420,954	Other Non-Current Assets incl. Non-Current Assets Held for Sale	203,531
Consumer Deposits	-	Total Non-Current Assets	295,091,811
Provisions & Other Deferred Liabilities	3,797,802	Current Assets	
Government Grants	-	Inventories	14,980,803
Contract Liabilities	-	Trade and Other Receivables	3,211,685
Total Non-Current Liabilities	92,218,756	Other Financial Assets	661,096
Current Liabilities		Cash and Cash Equivalents	799,008
Trade and Other Payables (incl. Income Tax Liabilities)	18,858,572		
Interest Bearing Loans & Borrowings	2,760,602		
Total Current Liabilities	21,619,174	Total Current Assets	19,652,593
Current Account (incl. transfer plan adjustments)	71,203,594	Transit Account (incl. transfer plan adjustments)	-
Total Equity and Liabilities	314,744,404	Total Assets	314,744,404

Schedule II: Electricity Transmission Undertaking

Schedule II.5: Register of assets of the Transmission-Wired Operations Division, Projects Division and Assets Management Division of the CEB transferred to and vested in National Transmission Network Service Provider (Private) Limited as at the Appointed Date

Certified details and figures by the General Manager of the CEB at the Appointed Date will be contained in this Schedule.

Schedule II: Electricity Transmission Undertaking

Schedule II.6: Register of bank accounts of the Transmission-Wired Operations Division, Projects Division and Assets Management Division of the CEB transferred to and vested in National Transmission Network Service Provider (Private) Limited as at the Appointed Date

Certified details and figures by the General Manager of the CEB at the Appointed Date will be contained in this Schedule.

Schedule II: Electricity Transmission Undertaking

Schedule II.7: Register of debts of the Transmission-Wired Operations Division, Projects Division and Assets Management Division of the CEB transferred to and vested in National Transmission Network Service Provider (Private) Limited as at the Appointed Date

Certified details and figures by the General Manager of the CEB at the Appointed Date will be contained in this Schedule.

Schedule II: Electricity Transmission Undertaking

Schedule II.8: Register of legal suits of the Transmission-Wired Operations Division, Projects Division and Assets Management Division of the CEB transferred to National Transmission Network Service Provider (Private) Limited as at the Appointed Date

Certified details and figures by the General Manager of the CEB at the Appointed Date will be contained in this Schedule.

Schedule II: Electricity Transmission Undertaking

Schedule II.9: Register of contracts, contractual commitments and liabilities of the Transmission-Wired Operations Division, Projects Division and Assets Management Division of the CEB transferred to National Transmission Network Service Provider (Private) Limited as at the Appointed Date

Certified details and figures by the General Manager of the CEB at the Appointed Date will be contained in this Schedule.

Schedule II: Electricity Transmission Undertaking

Schedule II.10: Register of licenses, approvals, permits and clearances of the Transmission-Wired Operations Division, Projects Division and Assets Management Division of the CEB transferred to National Transmission Network Service Provider (Private) Limited as at the Appointed Date

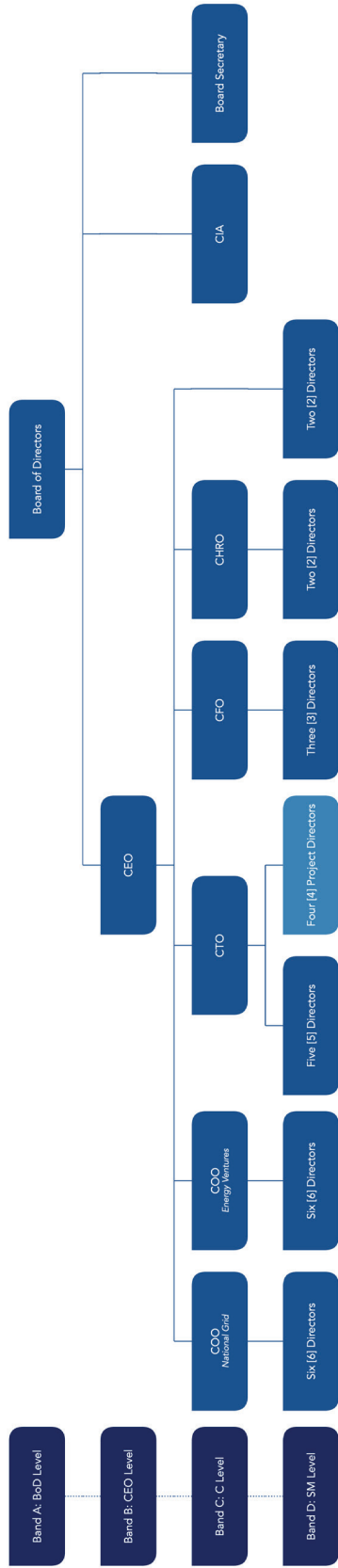
Certified details and figures by the General Manager of the CEB at the Appointed Date will be contained in this Schedule.

Schedule II: Electricity Transmission Undertaking

Schedule II.11: Register of Preliminary Staff Allocation to National Transmission Network Service Provider (Private) Limited as at the Appointed Date

Certified details and figures by the General Manager of the CEB at the Appointed Date will be contained in this Schedule.

Schedule II: Electricity Transmission Undertaking
Schedule II.12: Transitional Organizational Structure of National Transmission Service Provider (Private) Limited (NTNSP) from Band A to D



Schedule II: Electricity Transmission Undertaking

Preliminary Allocation of Employees of the CEB to Bands B, C and D in Transitional Organizational Structure of National Transmission Network Service Provider (Private) Limited (NTNSP)		
ID	Designation in NTNSP	Preliminary Allocated Employee of the CEB
Band B: CEO Level		Proposed Cadre: 1
1	CEO	NA
Band C: C Level		Proposed Cadre: 7
1	COO - National Grid	AGM - Transmission-Wired Operations
2	COO - Energy Ventures	AGM - Assets Management
3	CTO	AGM - Projects
4	CFO	NA
5	CHRO	NA
6	CIA	NA
7	Board Secretary	NA
Band D: SM Level		Proposed Cadre: 24 (Permanent), 4 (Temporary)
Operations Wing - National Grid		
1	Director - Grid Operations	DGM - Transmission O&M (North)
2	Director - Grid Maintenance	DGM - Transmission O&M (South)
3	Director - Transmission Lines & Cable Systems	NA
4	Director - Assets Management & Condition Monitoring	DGM - Assets Management & Condition Monitoring
5	Director - Control & Protection	DGM - Control & Protection
6	Director - Communication Systems & SCADA	DGM - Communication Systems
Operations Wing - Energy Ventures		
1	Director - EPC	DGM - Transmission Construction Projects (TCP)
2	Director - Training & Consultancy	DGM - Training
3	Director - Services	DGM - Assets Management & Corporate
4	Director - HSE Aspects	DGM - Occupational Health & Safety
5	Director - Workshop & Ancillary Services	DGM - Workshop & Ancillary Services
6	Director - Civil Works & Buildings	DGM - Civil Works & Buildings

Preliminary Allocation of Employees of the CEB to Bands B, C and D in Transitional Organizational Structure of National Transmission Network Service Provider (Private) Limited (NTNSP)		
ID	Designation in NTNSP	Preliminary Allocated Employee of the CEB
Technology Wing		
1	Director - Engineering	DGM - Transmission Design & Environment
2	Director - Procurement	DGM - Transmission Projects
3	Director - Contracts (Grid Substations & Transmission Lines)	NA
4	Director - Contracts (Infrastructure Developments)	DGM - Corporate & Projects Coordination (Projects Division)
5	Director - ICT and Digital Solutions	NA
6	Project Director I	DGM - GCTDLRP, SESRIP, Sampur, H'tota BESS
7	Project Director II	DGM - Moragolla Hydro Power Project
8	Project Director III	DGM - NTDNDP
9	Project Director IV	DGM - PSSREIP
Finance Wing		
1	Director - Corporate Finance	NA
2	Director - Operational Finance	AFM - Projects
3	Director - Finance (Energy Ventures)	AFM - Assets Management
Human Resources Management Wing		
1	Director - Human Resources Management	NA
2	Director - General Administration	NA
CEO Wing		
1	Director - ESG Aspects, Corporate Strategies & Regulator Affairs	DGM - Corporate & Regulator Relations (Transmission-Wired Operations Division)
2	Director - Legal & Compliance	NA

Schedule III: National System Operation Undertaking

The National System Operation Undertaking shall stand transferred to and vested in National System Operator (Private) Limited on and from the Appointed Date.

Schedule III.1: Assets, Liabilities, Duties, Functions and Activities of the CEB including legal ownership transferred to and vested in National System Operator (Private) Limited -

- (a) Duties, functions and activities of the Transmission - Non-Wired Operations Division of the CEB in electricity demand forecasting and planning, procurement of electricity and sale in bulk form, economic dispatch of electricity, the management, including operation and maintenance of the System Control Centre and National Grid of Sri Lanka operation including transmission network expansion planning;
- (b) Duties, functions and activities of the Branches under the Chairman of the CEB; and
- (c) Assets, liabilities and functions of the CEB including legal ownership, relating to -
 - (i) generation scheduling, commitment and economic dispatch of generating plants and functions relating to the planning of future electricity and transmission capacity; and
 - (ii) the properties, lands, buildings, vehicles, plants, tools, equipments, machineries, software, hardware, houseware, furniture, fixtures, office equipment, electrical apparatus, computers, phones, IT systems, communication and signal systems, security systems and equipments, building management systems, civil and mechanical works installations, structures and associated buildings, social and welfare centers, laboratories, training centers and workshops, spares, consumables, raw materials, works in progress, items sent for repairs, scraps and obsolete items owned and occupied by the Transmission - Non-Wired Operations Division and the Branches under the Chairman of the CEB.

Schedule III: National System Operation Undertaking

Schedule III.2: Allocation of existing cost centers and branches of the Transmission - Non-Wired Operations Division and under the Chairman of the CEB to National System Operator (Private) Limited (NSO)

ID	Allocation in CEB			Cost Centers: Number & Name	Allocation in NSO	
	Division	Branch	Unit		Assigned Wing	Assigned Unit
1	Transmission-Non Wired	AGM Unit	AGM Unit	300.00 AGM - TRANSMISSION	Operations - System Operations	COO - System Operations
2	Transmission-Non Wired	System Control	DGM Unit	310.00 DGM (SYSTEM MANAGEMENT) 310.10 C.E. (OPERATION PLANNING) 310.20 C. E. (SYSTEM OPERATION) 310.30 C.E. (OPERATION AUDIT)	Operations - System Operations	Director - System Control
3	Transmission-Non Wired	Transmission & Generation Planning	DGM Unit	360.00 DGM (TRANSMISSION & GENERATION PLANNING) 360.50 GENERATION DEVELOPMENT STUDIES UNIT 362.00 CE (GENERATION PLANNING & DESIGN) 362.10 EE-NUCLEAR POWER 365.00 CE - TRANSMISSION PLANNING	Technology	Director - Power System Planning
4	Transmission-Non Wired	Renewable Energy Development	DGM Unit	300.60 RENEWABLE ENERGY DEVELOPMENT	Technology	Director - Energy Transition Project Development
5	Transmission-Non Wired	Renewable Energy Procurement & Performance Monitoring	DGM Unit	345.00 DGM RENEWABLE ENERGY DEVELOPMENT & PERFORMANCE MONITORING	Technology	Director - Renewable Energy Storage & Capacity Procurement
6	Transmission-Non Wired	Private Power Development	DGM Unit	386.00 DGM - PRIVATE POWER DEVELOPMENT	Technology	Director - Thermal Generation & Transmission Capacity Procurement
7	Transmission-Non Wired	Energy Marketing	DGM Unit	380.00 DGM (ENERGY MARKETING)	Operations - National Electricity Market	Director - Energy Transactions (Distribution Licences)

ID	Allocation in CEB			Cost Centers: Number & Name	Allocation in NSO	
	Division	Branch	Unit		Assigned Wing	Assigned Unit
8	Transmission-Non Wired	Energy Purchases	DGM Unit	385.00 DGM (ENERGY PURCHASES)	Operations - National Electricity Market	Director - Energy Transactions (Generation Licences)
9	Transmission-Non Wired	AFM Unit	AFM Unit	300.40 A.F.M. - TRANSMISSION	Finance	Director - Finance
10	Branches under Chairman	Chairman Office	Chairman Office	100.00 CHAIRMAN & THE BOARD	Board of Directors	Office of Board of Directors
11	Branches under Chairman	Internal Auditing Unit*	Internal Auditing Unit	950.00 CHIEF INTERNAL AUDITOR	Board of Directors	CIA

* All the employees of the Internal Auditing Unit under the Chairman of the CEB shall be assigned to NSO. The employees from NSO shall be designated to do the operations in other successor companies in related to internal auditing functions during the Transition Period.

Schedule III: National System Operation Undertaking

Schedule III.3: Provisional balance sheet of National System Operator (Private) Limited (NSO) based on CEB Audited Financial Statements as of 31.12.2024

EQUITY AND LIABILITIES	LKR'000	ASSETS	LKR'000
Capital & Reserves		Non-Current Assets	
Contributed Capital	59,274,470	Property, Plant & Equipment	3,615,373
Reserves	427,160	Intangible Assets	4,292
Retained Earnings/ (Loss)	(24,071,254)	Investment in Subsidiaries / Associates / JV	-
Total Equity	35,630,376	Investments of Insurance Reserves Fund	41,597
Non-Current Liabilities and Deferred Income		Other Financial Assets	205,617
Interest Bearing Loans & Borrowings	4,771,530	Other Non-Current Assets incl. Non-Current Assets Held for Sale	33,637
Consumer Deposits	-	Total Non-Current Assets	3,900,516
Provisions & Other Deferred Liabilities	820,987	Current Assets	
Government Grants	113,105	Inventories	73,531
Contract Liabilities	-	Trade and Other Receivables	38,886,354
Total Non-Current Liabilities	5,705,621	Other Financial Assets	49,999
Current Liabilities		Cash and Cash Equivalents	1,996,249
Trade and Other Payables (incl. Income Tax Liabilities)	26,841,096		
Interest Bearing Loans & Borrowings	14,172,019		
Total Current Liabilities	41,013,116	Total Current Assets	41,006,134
Current Account (incl. transfer plan adjustments)	(37,442,463)	Transit Account (incl. transfer plan adjustments)	-
Total Equity and Liabilities	44,906,650	Total Assets	44,906,650

Schedule III: National System Operation Undertaking

Schedule III.4: Register of assets of the Transmission-Non-Wired Operations Division and branches under the Chairman of the CEB transferred to and vested in National System Operator (Private) Limited as at the Appointed Date

Certified details and figures by the General Manager of the CEB at the Appointed Date will be contained in this Schedule.

Schedule III: National System Operation Undertaking

Schedule III.5: Register of Bank accounts of the Transmission-Non-Wired Operations Division and branches under the Chairman of the CEB transferred to and vested in National System Operator (Private) Limited as at the Appointed Date

Certified details and figures by the General Manager of the CEB at the Appointed Date will be contained in this Schedule.

Schedule III: National System Operation Undertaking

Schedule III.6: Register of debts of the Transmission-Non-Wired Operations Division and branches under the Chairman of the CEB transferred to and vested in National System Operator (Private) Limited as at the Appointed Date

Certified details and figures by the General Manager of the CEB at the Appointed Date will be contained in this Schedule.

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PART I : SEC. (I) - GAZETTE EXTRAORDINARY OF THE DEMOCRATIC SOCIALIST REPUBLIC OF SRI LANKA - 10.03.2026

Schedule III: National System Operation Undertaking

Schedule III.7: Register of legal suits of the Transmission-Non-Wired Operations Division and branches under the Chairman of the CEB transferred to National System Operator (Private) Limited as at the Appointed Date

Certified details and figures by the General Manager of the CEB at the Appointed Date will be contained in this Schedule.

Schedule III: National System Operation Undertaking

Schedule III.8: Register of contracts, contractual commitments and liabilities of the Transmission-Non-Wired Operations Division and branches under the Chairman of the CEB transferred to National System Operator (Private) Limited as at the Appointed Date

Certified details and figures by the General Manager of the CEB at the Appointed Date will be contained in this Schedule.

Schedule III: National System Operation Undertaking

Schedule III.9: Register of licenses, approvals, permits and clearances of the Transmission-Non-Wired Operations Division and branches under the Chairman of the CEB transferred to National System Operator (Private) Limited as at the Appointed Date

Certified details and figures by the General Manager of the CEB at the Appointed Date will be contained in this Schedule.

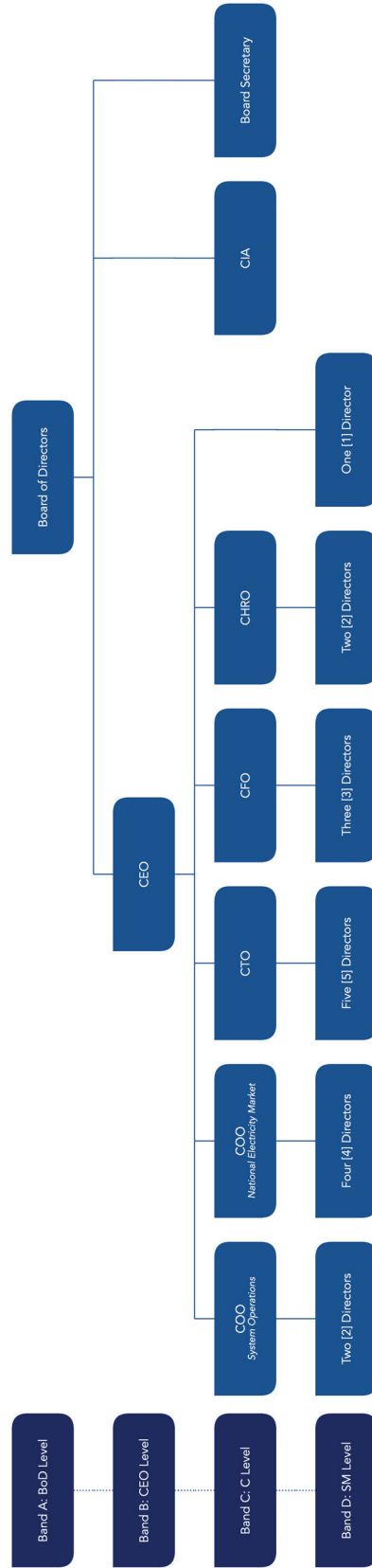
Schedule III: National System Operation Undertaking

Schedule III.10: Register of Preliminary Staff Allocation to National System Operator (Private) Limited as at the Appointed Date

Certified details and figures by the General Manager of the CEB at the Appointed Date will be contained in this Schedule.

Schedule III: National System Operation Undertaking

Schedule III.11: Transitional Organizational Structure of National System Operator (Private) Limited (NSO) from Band A to D



Schedule III: National System Operation Undertaking

Preliminary Allocation of Employees of the CEB to Bands B, C and D in Transitional Organizational Structure of National System Operator (Private) Limited (NSO)		
ID	Designation in NSO	Preliminary Allocated Employee of the CEB
Band B: CEO Level		Proposed Cadre: 1
1	CEO	NA
Band C: C Level		Proposed Cadre: 7
1	COO - System Operations	AGM - Transmission-Non-Wired Operations
2	COO - National Electricity Market	NA
3	CTO	NA
4	CFO	NA
5	CHRO	NA
6	CIA	NA
7	Board Secretary	NA
Band D: SM Level		Proposed Cadre: 17
Operations Wing - System Operations		
1	Director - System Control	DGM - System Control
2	Director - Digital Services & SCADA	NA
Operations Wing - National Electricity Market		
1	Director - Energy Transactions (Generation Licenses)	DGM - Energy Purchase
2	Director - Energy Transactions (Distribution Licenses)	DGM - Energy Marketing
3	Director - ESG Aspects, Corporate Strategies & Regulator Affairs	NA
4	Director - National Electricity Market Development	NA
Technology Wing		
1	Director - Power System Planning	DGM - Transmission & Generation Planning
2	Director - Interconnection Studies	NA
3	Director - Energy Transition Project Development	DGM - Renewable Energy Development
4	Director - Thermal Generation & Transmission Capacity Procurement	DGM - Private Power Development
5	Director - Renewable Energy & Energy Storage Capacity Procurement	DGM - Renewable Energy Procurement & Performance Monitoring
Finance Wing		
1	Director - Business Processes and Corporate IT	NA
2	Director - BSTA Operations	NA
3	Director - Finance	AFM - Transmission
Human Resources Management Wing		
1	Director - Human Resources Management	NA
2	Director - General Administration	NA
CEO Wing		
1	Director - Legal & Compliance	NA

Schedule IV: Electricity Distribution Undertaking

The Electricity Distribution Undertaking shall stand transferred to and vested in Electricity Distribution Lanka (Private) Limited on and from the Appointed Date.

Schedule IV.1: Assets, Liabilities, Duties, Functions and Activities of the CEB including legal ownership transferred to and vested in Electricity Distribution Lanka (Private) Limited -

- (a) Duties, functions and activities of the Distribution Divisions 1, 2, 3 and 4 of the CEB in electricity distribution or supply;
- (b) Duties, functions and activities of the Corporate Strategic Division of the CEB including business and operational strategy, corporate strategy and regulatory affairs, and information technology;
- (c) Duties, functions and activities of the Finance Division of the CEB;
- (d) Duties, functions and activities of the Branches under the General Manager of the CEB including personal, legal, engineering auditing and investigation services; and
- (e) Assets, liabilities and functions of the CEB including legal ownership, relating to -
 - (i) the distribution divisions namely Division 1, Division 2, Division 3 and Division 4;
 - (ii) the Corporate Strategic Division of the CEB;
 - (iii) the Finance Division of the CEB;
 - (iv) Lanka Electricity Company (Pvt) Limited; and
 - (v) the properties, lands, buildings, vehicles, plants, tools, equipments, machineries, software, hardware, houseware, furniture, fixtures, office equipment, electrical apparatus, computers, phones, IT systems, communication and signal systems, security systems and equipments, building management systems, civil and mechanical works installations, structures and associated buildings, social and welfare centers, laboratories, training centers and workshops, spares, consumables, raw materials, works in progress, items sent for repairs, scraps and obsolete items owned and occupied by the Distribution Divisions 1, 2, 3 and 4, Corporate Strategic Division, Finance Division and the Branches under the General Manager of the CEB.

Schedule IV: Electricity Distribution Undertaking

Schedule IV.2: Subsidiary and Joint Venture Companies and Shareholding Rights of the CEB transferred to and vested in Electricity Distribution Lanka (Private) Limited as at the Appointed Date -

- (a) Shareholding of the CEB in Lanka Electricity Company (Pvt) Limited shall be transferred to Electricity Distribution Lanka (Private) Limited.

Schedule IV: Electricity Distribution Undertaking

Schedule IV.3: Allocation of existing cost centers and branches of the Distribution Divisions 1, 2, 3 and 4, Corporate Strategy Division, Finance Division and under the General Manager of the CEB to Electricity Distribution Lanka (Private) Limited (EDL)

ID	Allocation in CEB			Cost Centers: Number & Name	Allocation in EDL	
	Division	Branch	Unit		Assigned Wing	Assigned Unit
1	DD1	AGM Unit	AGM Unit	400.00 AGM - DISTRIBUTION REGION 1 585.10 CALL CENTER-DD-01	Operations - Division 1	COO - Division 1
2	DD1	Commercial & Corporate	DGM Unit	585.00 D.G.M. (COMMERCIAL & CORPORATE) ' 581.00 EE-METER LAB-KURUNEGALA	Operations - Division 1	Director - Commercial & Energy Transactions
3	DD1	Distribution Coordination	DGM Unit	760.00 DGM (PROCUREMENT)	Technology	Director - Distribution Coordination & Engineering Audits
4	DD1	Colombo City	DGM Unit	540.00 CC - DGM 540.10 CHIEF ENGINEER (DEVELOPMENT) 540.11 PROVINCIAL STORE KEEPER - COLOMBO CITY 540.13 ELECTRICAL ENGINEER (COMMERCIAL) 540.14 ELECTRICAL ENGINEER (PLANNING) 540.20 ELECTRICAL ENGINEER (CONSTRUCTION) 540.40 CC-ACCOUNTANT 540.50 HUMAN RESOURCE OFFICER 540.60 ACCOUNTANT (REVENUE) 540.90 AUTOMATION UNIT 540.91 AUTOMATION - SUB ADAPTATION UNIT 540.92 AUTOMATION - SUB MAINTENANCE UNIT 541.00 E.E. (COLOMBO EAST) 541.10 COLOMBO EAST DEPOT I 541.20 COLOMBO EAST DEPOT II 541.30 BREAK DOWN DEPOT 541.40 COLOMBO EAST - COMMERCIAL 542.00 E.E. (COLOMBO SOUTH) 542.10 COLOMBO SOUTH DEPOT I 542.20 COLOMBO SOUTH DEPOT II 542.30 BREAK DOWN DEPOT 542.40 AREA OFFICE - STORES 543.00 E.E. (GOVERNMENT INSTALLATION) 543.10 FORT DEPOT 543.20 CINNAMON GARDENS 543.40 E.E. - HOSPITAL	Operations - Division 1	Director - Colombo City

Schedule IV: Electricity Distribution Undertaking

ID	Allocation in CEB		Cost Centers: Number & Name	Allocation in EDL	
	Division	Branch		Unit	Assigned Wing
4	DDI	Colombo City	DGM Unit	Operations - Division 1	Director - Colombo City
				544.00 E.E. (PRIMARY SUB MAINTENANCE)	
				544.10 PRIMARY SUB MAINTENANCE	
				544.20 HIGH TENSION MAINTENANCE	
				544.21 HTM - NORTH	
				544.22 HTM - EAST	
				544.23 HTM - SOUTH	
				544.24 HTM WEST	
				544.31 WORKSHOP	
				544.32 CIVIL WORKS	
				545.00 C.E. (OPERATION & MAINTENANCE)	
				545.10 OPERATION	
				545.20 CABLE HANDLING	
				545.21 FAULT LOCATION	
				545.22 PROTECTION	
				545.23 COMMUNICATION	
				545.30 CHIEF ENGINEER (COLOMBO CITY CONTROL CENTER)	
				545.40 SCADA SYSTEM OF COLOMBO CITY DISTRIBUTION CONTROL CENTER	
				546.00 C.E. (ENERGY MANAGEMENT)	
				546.10 3 PHASE METER REPLACING UNIT	
				546.20 REHABILITATION, METER TESTING	
				546.30 BULK SUPPLY METER TESTING	
				546.40 3 PHASE METER CHANGING	
				546.50 SINGLE PHASE METER SHIFTING	
				547.00 E.E. - COLOMBO WEST	
				547.10 COLOMBO WEST DEPOT I	
				547.20 COLOMBO WEST DEPOT II	
				547.30 CONSUMER SERVICES & BREAK DOWN	
				548.00 E.E. - COLOMBO NORTH	
				548.10 COLOMBO NORTH DEPOT I	
				548.20 COLOMBO NORTH DEPOT II	
				548.30 BREAK DOWN DEPOT	

Schedule IV: Electricity Distribution Undertaking

ID	Allocation in CEB		Cost Centers: Number & Name	Allocation in EDL	
	Division	Branch		Assigned Wing	Assigned Unit
5	DDI	North Central Province	DGM Unit	Operations - Division 1	Director - North Central Province
			420.00 DGM - NCP		
			420.11 PROVINCIAL STORE KEEPER - NORTH CENTRAL PROVINCE		
			420.13 CHIEF ENGINEER (COMMERCIAL)		
			420.14 CHIEF ENGINEER (PLANNING)		
			420.20 CHIEF ENGINEER (CONSTRUCTION)		
			420.30 CHIEF ENGINEER (DISTRIBUTION MAINTENANCE)		
			420.40 ACCOUNTANT (EXPENDITURE)		
			420.50 HUMAN RESOURCE OFFICER		
			420.60 ENERGY MANAGEMENT UNIT - NCP		
			420.70 ACCOUNTANT (REVENUE)		
			422.00 C.E.(POLONNARUWA)		
			422.03 AREA STORE KEEPER - MINNERIYA		
			422.10 HABARANA CONSUMER SERVICE CENTRE		
			422.20 POLONNARUWA CONSUMER SERVICE CENTRE		
			422.30 HINGURAKGODA CONSUMER SERVICE CENTRE		
			422.40 MANAMPITIYA CONSUMER SERVICE CENTRE		
			422.60 AREA MAINTENANCE UNIT - MINNERIYA		
			423.00 E.E. (ANURADAPURA)		
			423.03 AREA STORE KEEPER - ANURADHAPURA		
			423.10 ANURADHAPURA CITY CONSUMER SERVICE CENTRE		
			423.20 MADAWACHCHIYA CONSUMER SERVICE CENTRE		
			423.30 PADAWIYA CONSUMER SERVICE CENTER.		
			423.40 MIHINTHALE CONSUMER SERVICE CENTRE		
			423.50 NOCHCHIYA GAMA CONSUMER SERVICE CENTRE		
			423.60 AREA MAINTENANCE UNIT - ANURADHAPURA		
			424.00 E.E. (AREA - KEKIRAWA)		
			424.03 AREA STORE KEEPER - KEKIRAWA		
			424.10 THAMBUTHHEGAMA CONSUMER SERVICE CENTRE		
			424.20 KEKIRAWA CONSUMER SERVICE CENTRE		
			424.30 GALNEWA CONSUMER SERVICE CENTER		
			424.60 AREA MAINTENANCE UNIT -KEKIRAWA		

Schedule IV: Electricity Distribution Undertaking

ID	Allocation in CEB		Cost Centers: Number & Name	Allocation in EDL	
	Division	Branch		Assigned Wing	Assigned Unit
6	DD1	Northern Province	DGM Unit	Operations - Division I	Director - Northern Province
			410.00 D.G.M. - (NORTHERN PROVINCE) 410.10 NP - DEVELOPMENT 410.11 PROVINCIAL STORE KEEPER - NOTHERN PROVINCE 410.13 E.E. (COMMERCIAL) 410.14 ELECTRICAL ENGINEER (PLANNING) 410.20 CHIEF ENGINEER (CONSTRUCTION) 410.21 ELECTRICAL ENGINEER (VAVUNIYASITE) 410.30 ELECTRICAL ENGINEER (DISTRIBUTION MAINTENANCE) 410.40 ACCOUNTANT (EXPENDITURE) 410.50 HUMAN RESOURCE OFFICER 410.70 ACCOUNTANT (REVENUE) 410.80 CENTRAL POWER STATION CHUNNAKAM 411.00 AREA ELECTRICAL ENGINEER JAFFNA 411.03 AREA STORE KEEPER - JAFFNA 411.10 JAFFNA SUBURB CONSUMER SERVICE CENTRE 411.20 WADDUKODAI CONSUMER SERVICE CENTRE 411.30 CHUNNAKAM CONSUMER SERVICE CENTRE 411.40 KANKASANTHURAI CONSUMER SERVICE CENTRE 411.70 VELANI CONSUMER SERVICE CENTER 411.80 JAFFNA CITY CONSUMER SERVICE CENTRE 412.00 AREA ELECTRICAL ENGINEER (KILLINOCHCHI) 412.03 AREA STORE KEEPER - KILLINOCHCHI 412.20 MANKULAM CONSUMER SERVICE CENTRE 412.30 KILLINOCHCHI CONSUMER SERVICE CENTRE 412.50 MULLAITHEEVU CONSUMER SERVICE CENTRE 413.00 AREA ELECTRICAL ENGINEER - VAVUNIYA 413.03 AREA STORE KEEPER - VAVUNIYA 413.10 MANNAR CONSUMER SERVICE CENTRE 413.20 VAVUNIYA CONSUMER SERVICE CENTRE 413.30 MADDU CONSUMER SERVICE CENTRE 414.00 UTHURU WASANTHAYA PROJECT 414.03 EE (STORES UTHURU WASANTHAYA PROJECT) 415.00 AREA ELECTRICAL ENGINEER - JAFFNAEAST 415.03 STORE KEEPER - JAFFNA EAST 415.10 CONSUMER SERVICE CENTRE - POINT PEDRO 415.20 CONSUMER SERVICE CENTRE - CHAVAKACHCHERI 416.00 AREA ELECTRICAL ENGINEER - JAFFNA WEST 416.10 CONSUMER SERVICE CENTRE - VADDUKODDAI 416.20 CONSUMER SERVICE CENTRE - VELANAI		

Schedule IV: Electricity Distribution Undertaking

ID	Allocation in CEB		Cost Centers: Number & Name	Allocation in EDL		
	Division	Branch		Unit	Assigned Wing	Assigned Unit
7	DD1	North Western Province I	DGM Unit	Operations - Division I	Director - North Western Province I	
				450.00 D.G.M. (NORTH WESTERN PROVINCE) 450.10 NWP - DEVELOPMENT 450.11 PROVINCIAL STORE KEEPER - NORTH WESTERN PROVINCE 450.13 E.E. (COMMERCIAL) 450.14 E.E. (PLANNING) 450.20 C.E. (CONSTRUCTION) 450.30 C.E. (DISTRIBUTION & MAINTENANCE) 450.40 ACCOUNTANT (EXPENDITURE) 450.50 HUMAN RESOURCE OFFICER 450.60 C.E. (ENERGY MANAGEMENT) 450.70 ACCOUNTANT (REVENUE) 451.00 E.E. - CHILAW 451.03 AREA STORE KEEPER - CHILAW 451.10 CHILAW CONSUMER SERVICE CENTRE 451.20 KIRIYAKALLIYA CONSUMER SERVICE CENTRE 451.30 MADAMPE CONSUMER SERVICE CENTRE 451.40 CHILAW GRID SUB 452.00 E.E. - KURUNEGALA 452.03 AREA STORE KEEPER - KURUNEGALA 452.10 MALLAWAPITIYA CONSUMER SERVICE CENTRE 452.20 POTHUHERA CONSUMER SERVICE CENTRE 452.30 KURUNEGALA CITY CONSUMER SERVICE CENTRE 452.40 GOKARALLA CONSUMER SERVICE CENTRE 452.50 RIDIGAMA CONSUMER SERVICE CENTRE 453.00 E.E. - WENNAPUWA 453.03 AREA STORE KEEPER - WENNAPUWA 453.10 WENNAPUWA CONSUMER SERVICE CENTRE 453.20 BOLAWATTA CONSUMER SERVICE CENTRE 453.30 NAITANDIYA CONSUMER SERVICE CENTRE 453.40 BOLAWATTA GRID SUB 454.00 E.E. - KULIYAPITIYA 454.03 AREA STORE KEEPER - KULIYAPITIYA 454.10 KULIYAPITIYA CONSUMER SERVICE CENTRE 454.20 PANNALA CONSUMER SERVICE CENTRE 454.50 HETTIPOLA CONSUMER SERVICE CENTRE 455.00 C.E. - WARIYAPOLA 455.03 AREA STORE KEEPER - WARIYAPOLA 455.10 WARIYAPOLA CONSUMER SERVICE CENTRE 455.20 MAHAWA CONSUMER SERVICE CENTRE 455.30 NIKAWARATIYA CONSUMER SERVICE CENTRE 455.40 GALGAMUWA CONSUMER SERVICE CENTRE 455.50 HIRIPITIYA CONSUMER SERVICE CENTRE 456.00 AREA ELECTRICAL ENGINEER NARAMMALA 456.03 AREA STORE KEEPER - NARAMMALA 456.10 NARAMMALA CONSUMER SERVICE CENTRE 456.20 GIRULLA CONSUMER SERVICE CENTRE 456.30 ALLAWWA CONSUMER SERVICE CENTRE		

Schedule IV: Electricity Distribution Undertaking

ID	Allocation in CEB		Unit	Cost Centers: Number & Name	Allocation in EDL	
	Division	Branch			Assigned Wing	Assigned Unit
7	DD1	North Western Province I	DGM Unit	457.00 AREA ELECTRICAL ENGINEERPUTTALAM AREA 457.03 STORE KEEPER - PUTTALAM 457.10 PUTTALAM CONSUMER SERVICE CENTRE 457.20 ANAMADUWA CONSUMER SERVICE CENTRE 457.30 NOROCHCHOLE CONSUMER SERVICE CENTRE 457.40 MADURANKULIYA CONSUMER SERVICE CENTRE	Operations - Division 1	Director - North Western Province I
8	DD1	North Western Province II	DGM Unit	480.00 DEPUTY GENERAL MANAGER NWP - 2 480.10 CE (COMMERCIAL) NWP - 2 480.11 SK (PROVINCIAL STORES) NWP-2 480.14 CE (PLANNING & DEVELOPMENT) NWP-2 480.20 CE (CONSTRUCTION) NWP-2 480.30 CE (DISTRIBUTION & MAINTENANCE) NWP- 2 480.40 ACCOUNTANT - EXPENDITURE (NWP 2) 480.50 HUMAN RESOURCE OFFICER (NWP 2) 480.60 CE (ENERGY MANAGEMENT) NWP-2 480.70 ACCOUNTANT - REVENUE (NWP 2) 481.00 AREA ELECTRICAL ENGINEER (MAHO) 481.03 AREA STORE KEEPER (MAHO) 481.10 CONSUMER SERVICE CENTER - MAHO 481.20 CONSUMER SERVICE CENTER - NIKAWERATIYA 481.30 CONSUMER SERVICE CENTER - GALGAMUWA 481.60 AREA MAINTENANCE UNIT (MAHO) 482.00 AREA ELECTRICAL ENGINEER - KURUNEGALA 482.03 AREA STORE KEEPER - KURUNEGALA 482.10 MALLAWAPITIYA CONSUMER SERVICE CENTER 482.20 POTHUHERA CONSUMER SERVICE CENTER 482.30 KURUNEGALA CITY CONSUMER SERVICE CENTER 482.60 AREA MAINTENANCE UNIT - KURUNEGALA 483.00 AREA CHIEF ENGINEER - WARIYAPOLA 483.03 STORE KEEPER - WARIYAPOLA 483.10 WARIYAPOLA CONSUMER SERVICE CENTER 483.20 HIRIPIITYA CONSUMER SERVICE CENTER 483.30 CONSUMER SERVICE CENTER - KOBEIGANE 483.60 AREA MAINTENANCE UNIT - WARIYAPOLA 484.00 AREA ELECTRICAL ENGINEER - NARAMMALA 484.03 STORE KEEPER - NARAMMALA NARAMMALA 484.10 CONSUMER SERVICE CENTER GIRIULLA 484.20 CONSUMER SERVICE CENTER ALAWWA 484.30 CONSUMER SERVICE CENTER 484.60 AREA MAINTENANCE UNIT - NARAMMALA 485.00 AREA OFFICE - IBBAGAMUWA 485.10 GOKARELLA CONSUMER SERVICE CENTER 485.20 RIDEEGAMA CONSUMER SERVICE CENTER	Operations - Division 1	Director - North Western Province II
9	DD1	Planning & Development	DGM Unit	580.00 DGM - PLANNING & DEVELOPMENT	Technology	Director - Distribution System Planning & Design (D1)

Schedule IV: Electricity Distribution Undertaking

ID	Allocation in CEB			Cost Centers: Number & Name	Allocation in EDL	
	Division	Branch	Unit		Assigned Wing	Assigned Unit
10	DD1	Projects & Heavy Maintenance	DGM Unit	595.00 D.G.M. (PROJECT & HEAVY MAINTENANCE) 596.00 Chief Engineer - LC&M-P&HM-DD1 596.11 P&HM(DD1) - HEIYANTHUDUWA STORES 596.12 P & HM (DD1) - HABARANA STORES 597.00 Chief Engineer - SC&M-P&HM-DD1	Operations - Division 1	Director - Projects & Heavy Maintenance
11	DD1	Colombo Port City Development Project	PD Unit	401.00 PD (COLOMBO PORT CITY DEVELOPMENT PROJECT) 760.15 RURAL ELECTRIFICATION PROJECT 8 (IRAN) PROJECT MANAGER 760.30 CLEAN ENERGY & ACCESS IMPRV PRJ-RURAL HOUSEHOLD CON PRJ 761.00 CENTRAL STORES	Technology	Director - Distribution Contracts
12	DD1	AFM Unit	AFM Unit	570.00 AFM - DISTRIBUTION REGION 1 570.10 SHROFF BRANCH - ACCOUNTANT (CASH)	Finance	Director - Operational Finance (D1)
13	DD2	AGM Unit	AGM Unit	600.00 ADDITIONAL GENERAL MANAGER (REGION 2) 600.60 PROJECT DIRECTOR (SMART DCC)	Operations - Division 2	COO - Division 2
14	DD2	Commercial & Corporate	DGM Unit	600.30 DGM (COMM. CROP) 600.32 ELECTRICAL ENGINEER (METER LAB) KIRIBATHGODA 600.33 STORE KEEPER (METER LAB) KIRIBATHGODA 430.00 DEPUTY GENERAL MANAGER (CENTRAL PROVINCE) 430.10 ENERGY MANAGEMENT UNIT-CENTRAL PROVINCE 430.11 PROVINCIAL STORE KEEPER - CENTRAL PROVINCE 430.13 CHIEF ENGINEER (COMMERCIAL) 430.14 ELECTRICAL ENGINEER (PLANNING) 430.20 CHIEF ENGINEER (CONSTRUCTION) 430.30 CHIEF ENGINEER (DISTRIBUTION MAINTENANCE CP NORTH) 430.40 ACCOUNTANT (EXPENDITURE) 430.50 HUMAN RESOURCE OFFICER 430.80 ACCOUNTANT (REVENUE) 430.90 LIGHTING SRI LANKA CENTRAL PROVINCE PROJECT 431.00 AREA ELECTRICAL ENGINEER - NAWALAPITIYA 431.03 AREA STORE KEEPER NAWALAPITIYA 431.10 CSC HATTON 431.20 CSC MASKELIYA 431.30 CSC NORTON BRIDGE 431.40 NAWALAPITIYA CONSUMER SERVICE CENTRE 431.50 GAMPOLA CONSUMER SERVICE CENTRE 431.60 KURUNDUWATTA CONSUMER SERVICE CENTRE 431.70 REHABILITATION DEPOT 431.90 NORTON BRIDGE GRID SUBSTATION 432.00 AREA ELECTRICAL ENGINEER NUWARA ELIYA 432.03 AREA STORE KEEPER - NUWARA ELIYA 432.10 NUWARA ELIYA CONSUMER SERVICE CENTRE 432.20 RIKILLAGASKADA CONSUMER SERVICE CENTRE 432.40 MAHAGASTOTA CONSUMER SERVICE CENTRE 432.50 THAWALANTENNA CONSUMER SERVICE CENTRE - 432.60 LINDULA CONSUMER SERVICE CENTRE 432.70 MAINTENANCE UNIT 432.80 WALAPANE CONSUMER SERVICE CENTRE	Operations - Division 2	Director - Commercial & Energy Transactions
15	DD2	Central Province I	DGM Unit		Operations - Division 2	Director - Central Province I

Schedule IV: Electricity Distribution Undertaking

ID	Allocation in CEB		Cost Centers: Number & Name	Allocation in EDL	
	Division	Branch		Unit	Assigned Wing
15	DD2	Central Province I	DGM Unit	Operations - Division 2	Director - Central Province I
			433.00 AREA ELECTRICAL ENGINEER PERADENIYA 433.03 AREA STORE KEEPER - PERADENIYA 433.10 AMPITIYA CONSUMER SERVICE CENTRE 433.20 YATINUWARA CONSUMER SERVICE CENTRE 433.50 ERIYAGAMA CONSUMER SERVICE CENTRE 433.70 REHABILITATION DEPOT 434.00 AREA ELECTRICAL ENGINEER KANDY CITY 434.03 AREA STORE KEEPER KANDY CITY 434.10 KANDY CITY-NOTRHDEPOT 434.20 KANDY CITY-SOUTHDEPOT 434.30 KANDY CITY-CENTRALDEPOT 434.40 MAINTENANCE DEPOT 434.50 OPERATION DEPOT 434.60 H.T. MAINTENANCE UNIT 435.00 AREA ELECTRICAL ENGINEER KATUGASTOTA 435.03 AREA STORE KEEPER - KATUGASTOTA 435.10 WATTAGAMA CONSUMER SERVICE CENTRE 435.30 AMBATENNA CONSUMER SERVICE CENTRE 435.60 MADOLKELLE LINESMAN DEPOT 435.90 AREA MAINTENANCE UNIT KATUGASTOTA 436.00 AREA ELECTRICAL ENGINEER MATALE 436.03 AREA STORE KEEPER - MATALE 436.10 MATALE CONSUMER SERVICE CENTRE 436.50 WERAGAMA CONSUMER SERVICE CENTRE 436.60 PALLEPOLA CONSUMER SERVICE CENTER 436.70 REHABILITATION DEPOT 437.00 AREA ELECTRICAL ENGINEER KUNDASALE 437.03 AREA STORE KEEPER - KUNDASALE 437.10 DUMBARA CONSUMER SERVICE CENTRE 437.20 HASALAKA CONSUMER SERVICE CENTRE 437.30 UDUDUMBARA CONSUMER SERVICE CENTER 437.40 KARALIYADDA CONSUMER SERVICE CENTER 437.50 GURUDENIYA CONSUMER SERVICE CENTER 438.00 E.E. KANDY CITY PROJECT 439.00 AREA ELECTRICAL ENGINEER KEGALLE 439.03 AREA STORE KEEPER - KEGALLE 439.10 KEGALLE CONSUMER SERVICE CENTRE 439.20 THULHIRIYA CONSUMER SERVICE CENTRE 439.30 MAWANELLA CONSUMER SERVICE CENTRE 439.40 RABUKKANA CONSUMER SERVICE CENTRE 439.60 AREA MAINTENANCE UNIT - KEGALLE 439.70 MORONTOTA CONSUMER SERVICE CENTRE		

Schedule IV: Electricity Distribution Undertaking

ID	Allocation in CEB			Cost Centers: Number & Name	Allocation in EDL	
	Division	Branch	Unit		Assigned Wing	Assigned Unit
15	DD2	Central Province I	DGM Unit	470.00 AREA ELECTRICAL ENGINEER GALAGEDARA 470.03 AREA STORES GALAGEDARA 470.10 NUGAWELA CONSUMER SERVICE CENTRE 470.20 HATHARALIYADDA CONSUMER SERVICE CENTRE 470.30 POOJAPITIYA CONSUMER SERVICE CENTRE 470.90 AREA MAINTENANCE UNIT (EE-GALAGEDARA) 471.00 AREA ELECTRICAL ENGINEER DAMBULLA 471.03 AREA STORES DAMBULLA 471.10 CONSUMER SERVICE CENTER-GALEWELA 471.20 NAULA CONSUMER SERVICE CENTRE 471.30 DAMBULLA CONSUMER SERVICE CENTRE 471.60 AREA MAINTENANCE UNIT DAMBULLA 472.00 AREA ELECTRICAL ENGINEER MAWANELLA 472.03 AREA STORES MAWANELLA 472.10 HEMMATHAGAMA CONSUMER SERVICE CENTRE 472.20 MAWANELLA CONSUMER SERVICE CENTRE 472.30 DIPPITIYA 472.60 AREA MAINTENANCE UNIT -MAWANELLA 474.00 AREA ELECTRICAL ENGINEER - HASALAKA 474.03 AREA STORE KEEPER - HASALAKA 474.10 CSC HASALAKA 474.20 CSC UDUDUMBARA 474.30 CSC LAGGALA 474.60 AMU HASALAKA	Operations - Division 2	Director - Central Province I
16	DD2	Central Province II	DGM Unit	490.00 DEPUTY GENERAL MANAGER (CP-2) 490.11 CENTRAL STORES (CP-2) 490.13 CE (COMMERCIAL) CP-2 490.14 CE (PLANNING & DEVELOPMENT) CP-2 490.20 CE (CONSTRUCTION) CP-2 490.30 CE (DISTRIBUTION & MAINTENANCE) CP-2 490.40 ACCOUNTANT - EXPENDITURE (CP-2) 490.60 CE (ENERGY MANAGEMENT) CP-2 490.70 ACCOUNTANT - REVENUE (CP-2) 491.00 AREA ELECTRICAL ENGINEER - NAWALAPITIYA CP2 491.03 AREA STORE KEEPER - NAWALAPITIYA 491.10 CONSUMER SERVICE CENTRE - NAWALAPITIYA 491.20 CONSUMER SERVICE CENTRE - GAMPOLA 491.30 CONSUMER SERVICE CENTRE - KURUDUWATTA 491.60 REHABILITATION DEPOT 492.00 AREA ELECTRICAL ENGINEER - NUWARAELIYA CP2 492.03 AREA STORE KEEPER - NUWARAELIYA 492.10 CONSUMER SERVICE CENTRE - NUWARAELIYA 492.20 CONSUMER SERVICE CENTRE - THAWALANTHENNA 492.30 CONSUMER SERVICE CENTRE - LINDULA 492.60 AREA MAINTENANCE UNIT - NUWARAELIYA	Operations - Division 2	Director - Central Province II

Schedule IV: Electricity Distribution Undertaking

ID	Allocation in CEB		Cost Centers: Number & Name	Allocation in EDL		
	Division	Branch		Unit	Assigned Wing	Assigned Unit
16	DD2	Central Province II	DGM Unit		Director - Central Province II	
				Operations - Division 2		
				493.00 AREA ELECTRICAL ENGINEER - KEGALLECP2 493.03 AREA STORE KEEPER - KEGALLE 493.10 CONSUMER SERVICE CENTRE - KEGALLE 493.20 CONSUMER SERVICE CENTRE - THULHIRIYA 493.30 CONSUMER SERVICE CENTRE - RABUKKANA 493.40 CONSUMER SERVICE CENTRE - MORONTOTA 493.60 AREA MAINTENANCE UNIT - KEGALLE 494.00 AREA ELECTRICAL ENGINEER - MAWANELLA CP2 494.03 AREA STORE KEEPER - MAWANELLA 494.10 CONSUMER SERVICE CENTRE - HEMMATAGAMA 494.20 CONSUMER SERVICE CENTRE - MAWANELLA 494.30 CONSUMER SERVICE CENTRE - DIPPITIYA 494.60 AREA MAINTENANCE UNIT - MAWANELLA 495.00 AREA ELECTRICAL ENGINEER - GINIGATHHENA CP2 495.03 AREA STORE KEEPER - GINIGATHHENA 495.10 CONSUMER SERVICE CENTRE - HATTON 495.20 CONSUMER SERVICE CENTRE - NORTONBRIDGE 495.30 CONSUMER SERVICE CENTRE - MASKELIYA 495.60 AREA MAINTENANCE UNIT - GINIGATHHENA 496.00 AREA ELECTRICAL ENGINEER - PERADENIYA CP2 496.03 AREA STORE KEEPER - PERADENIYA 496.10 CONSUMER SERVICE CENTER - YATINUWARA 496.20 CONSUMER SERVICE CENTER - ERIYAGAMA 496.30 CONSUMER SERVICE CENTER - DAULAGALA 496.40 CONSUMER SERVICE CENTER - GALAHA 496.70 AREA MAINTENANCE UNIT 497.00 AREA ELECTRICAL ENGINEER HANGURANKETHACP2 497.03 AREA STORE KEEPER - HANGURANKETHA 497.10 CSC RIKILLAGASKADA 497.20 CSC WALAPANE 497.60 AMU HANGURANKETHA 556.00 AREA ELECTRICAL ENGINEER GINIGATHHENA 556.03 S.K. GINIGATHHENA 556.10 HATTON CONSUMER SERVICE CENTRE 556.20 NORTON BRIDGE CONSUMER SERVICE CENTRE 556.30 MASKELIYA CONSUMER SERVICECENTRE 556.90 AREA MAINTENANCE UNIT -GINIGATHHENA		

Schedule IV: Electricity Distribution Undertaking

ID	Allocation in CEB			Cost Centers: Number & Name	Allocation in EDL	
	Division	Branch	Unit		Assigned Wing	Assigned Unit
17	DD2	Eastern Province	DGM Unit	460.00 DEPUTY GENERAL MANAGER (EASTERN PROVINCE) 460.10 ELECTRICAL ENGINEER (DEVELOPMENT) 460.11 PROVINCIAL STORE KEEPER - EASTERN PROVINCE 460.12 CIVIL ENGINEER EASTERN PROVINCE 460.13 ELECTRICAL ENGINEER (COMMERCIAL) 460.14 ELECTRICAL ENGINEER (PLANNING) 460.17 SUB STORE KEEPER BATTICALOA 460.18 SUB STORE KEEPER TRINCOMALEE 460.19 SUB STORE KEEPER AMPARA 460.20 ELECTRICAL ENGINEER (CONSTRUCTION) TRINCOMALEE SITE 460.21 ELECTRICAL ENGINEER (CONSTRUCTION) AMPARASITE 460.22 ELECTRICAL ENGINEER (CONSTRUCTION) BATTICALOA SITE 460.23 PROVINCIAL DISTRIBUTION MAINTENANCE UNIT 460.30 EP - REHABILITATION 460.40 ACCOUNTANT (EXPENDITURE) 460.50 HUMAN RESOURCE OFFICER 460.60 ENERGY MANAGEMENT UNIT - EAST 460.70 ACCOUNTANT (REVENUE) 460.80 RE - 8 PROJECT 461.00 AREA ELECTRICAL ENGINEER TRINCOMALEE 461.03 AREA STORE KEEPER - TRINCOMALEE 461.10 KANTHALE CONSUMER SERVICE CENTRE 461.20 TRINCOMALEE TOWN CONSUMER SERVICE CENTRE 461.30 MUTHUR CONSUMER SERVICE CENTRE 461.40 KINNIYA CONSUMER SERVICE CENTRE 461.50 GOMARANKADAWALA CONSUMER SERVICECENTER 461.80 SERUNUWARA ECSC 461.90 TRINCOMALEE CONSUMER SERVICE CENTRE 462.00 AREA ELECTRICAL ENGINEER - BATTICALO 462.03 AREA STORE KEEPER -BATTICALOA 462.10 KALAWANCHIKUDY CONSUMER SERVICE CENTRE 462.20 VALACHCHENI CONSUMER SERVICECENTRE 462.30 BATTICALOA CONSUMER SERVICECENTRE 462.40 KARTANKUDY CONSUMER SERVICE CENTRE 462.50 VAHARAI CONSUMER SERVICE CENTERS 462.60 KIRAN CONSUMER SERVICE CENTER 462.80 ERAVUR CONSUMER SERVICE CENTRE 463.00 AREA ELECTRICAL ENGINEERAMPARA 463.03 AREA STORE KEEPER - AMPARA 463.10 AMPARA CONSUMER SERVICE CENTRE 463.15 UHANA ECSC 463.20 WEERAGODA CONSUMER SERVICE CENTRE 463.30 INGINIYAGALA CONSUMER SERVICE CENTRE 463.40 AKKARAIPATHTHU CONSUMER SERVICE CENTRE 463.50 DEHIATTAKANDIYA CONSUMER SERVICE CENTRE 463.60 POTUWIL CONSUMER SERVICE CENTRE 463.80 MAHAOYA CONSUMER SERVICE CENTRE 463.90 HINGURANA CONSUMER SERVICE CENTERS	Operations - Division 2	Director - Eastern Province

Schedule IV: Electricity Distribution Undertaking

ID	Allocation in CEB			Cost Centers: Number & Name	Allocation in EDL	
	Division	Branch	Unit		Assigned Wing	Assigned Unit
17	DD2	Eastern Province	DGM Unit	464.00 AREA ELECTRICAL ENGINEER KALMUNAI	Operations - Division 2	Director - Eastern Province
				464.03 AREA STORE KEEPER - KALMUNAI		
				464.10 KALMUNAI CONSUMER SERVICE CENTRE		
				464.20 SAMANTHURAI CONSUMER SERVICE CENTRE		
				464.30 NINTHAVUR CONSUMER SERVICE CENTRE		
				464.50 SAINTHAMARUTHU CONSUMER SERVICE CENTER		
				465.00 AREA ELECTRICAL ENGINEER - VALAICHCHENAI		
				465.10 VALAICHCHENAI CONSUMER SERVICE CENTER		
				465.20 VAHARAI CONSUMER SERVICE CENTER		
				465.30 KIRAN CONSUMER SERVICE CENTER		
				465.40 ERAVUR CONSUMER SERVICE CENTER		
				465.60 AREA MAINTENANCE UNIT - VALAICHCHENAI		
				440.00 DEPUTY GENERAL MANAGER (WESTERN PROVINCE NORTH)		
				440.05 PD (CENTRAL EXPRESS WAY PROJECT-SECTION 1&2) WITHIN WPN		
				440.10 CHIEF ENGINEER (COMMERCIAL)		
				440.11 PROVINCIAL STORE KEEPER - WESTERN PROVINCE NORTH		
				440.13 ELECTRICAL ENGINEER (COMMERCIAL)		
440.14 ELECTRICAL ENGINEER (PLANNING)						
440.20 CHIEF ENGINEER (CONSTRUCTION)						
440.30 CHIEF ENGINEER (DISTRIBUTION MAINTENANCE)						
440.40 ACCOUNTANT (EXPENDITURE)						
440.50 HUMAN RESOURCE OFFICER						
440.60 EE ENERGY MANAGEMENT W.P.N						
440.70 ACCOUNTANT (REVENUE)						
441.00 AREA ELECTRICAL ENGINEER KELANIYA						
441.03 AREA STORE KEEPER -KELANIYA						
441.10 MAWARAMANDIYA CONSUMER SERVICE CENTRE						
441.20 DELGODA CONSUMER SERVICE CENTRE						
441.40 KIRILLAWALA CONSUMER SERVICE CENTRE						
441.50 DOMPE CONSUMER SERVICE CENTER						
442.00 AREA ELECTRICAL ENGINEER NEGOMBO						
442.03 AREA STORE KEEPER - NEGOMBO						
442.10 NEGOMBO CONSUMER SERVICE CENTRE						
442.20 KATANA CONSUMER SERVICE CENTER						
442.40 KATUNAYAKE CONSUMER SERVICE CENTRE						
442.50 MINUWANGODA CONSUMER SERVICE CENTRE						
443.00 AREA ELECTRICAL ENGINEER GAMPAHA						
443.03 AREA STORE KEEPER - GAMPAHA						
443.10 GAMPAHA CONSUMER SERVICE CENTRE						
443.20 KIRINDIWELA CONSUMER SERVICE CENTRE						
443.30 GANEMULLA CONSUMER SERVICE CENTRE						
443.50 YAKKALA CONSUMER SERVICE CENTRE						
443.70 PUGODA CONSUMER SERVICE CENTER						
444.00 AREA ELECTRICAL ENGINEER VEYANGODA						
444.03 AREA STORE KEEPER - VEYANGODA						
444.10 NITTAMBUWA CONSUMER SERVICE CENTRE						
444.20 VEYANGODA CONSUMER SERVICE CENTRE						
18	DD2	Western Province North	DGM Unit	441.00 AREA ELECTRICAL ENGINEER KELANIYA	Operations - Division 2	Director - Western Province North
				441.03 AREA STORE KEEPER -KELANIYA		
				441.10 MAWARAMANDIYA CONSUMER SERVICE CENTRE		
				441.20 DELGODA CONSUMER SERVICE CENTRE		
				441.40 KIRILLAWALA CONSUMER SERVICE CENTRE		
				441.50 DOMPE CONSUMER SERVICE CENTER		
				442.00 AREA ELECTRICAL ENGINEER NEGOMBO		
				442.03 AREA STORE KEEPER - NEGOMBO		
				442.10 NEGOMBO CONSUMER SERVICE CENTRE		
				442.20 KATANA CONSUMER SERVICE CENTER		
				442.40 KATUNAYAKE CONSUMER SERVICE CENTRE		
				442.50 MINUWANGODA CONSUMER SERVICE CENTRE		
				443.00 AREA ELECTRICAL ENGINEER GAMPAHA		
				443.03 AREA STORE KEEPER - GAMPAHA		
				443.10 GAMPAHA CONSUMER SERVICE CENTRE		
				443.20 KIRINDIWELA CONSUMER SERVICE CENTRE		
				443.30 GANEMULLA CONSUMER SERVICE CENTRE		
443.50 YAKKALA CONSUMER SERVICE CENTRE						
443.70 PUGODA CONSUMER SERVICE CENTER						
444.00 AREA ELECTRICAL ENGINEER VEYANGODA						
444.03 AREA STORE KEEPER - VEYANGODA						
444.10 NITTAMBUWA CONSUMER SERVICE CENTRE						
444.20 VEYANGODA CONSUMER SERVICE CENTRE						

Schedule IV: Electricity Distribution Undertaking

ID	Allocation in CEB		Cost Centers: Number & Name	Allocation in EDL	
	Division	Branch		Assigned Wing	Assigned Unit
18	DD2	Western Province North	444.40 PASYALA CONSUMER SERVICE CENTRE 445.00 AREA ELECTRICAL ENGINEER JA-ELA 445.03 AREA STORE KEEPER - JA-ELA 445.10 JA-ELA CONSUMER SERVICE CENTRE 445.20 WATTALA CONSUMER SERVICE CENTRE 445.30 RAGAMA CONSUMER SERVICE CENTRE 446.00 AREA ELECTRICAL ENGINEER DIVULAPITIYA 446.03 AREA STORE KEEPER -DIVULAPITIYA 446.10 DIVULAPITIYA CONSUMER SERVICE CENTRE 446.20 MIRIGAMA CONSUMER SERVICE CENTRE 446.30 DUNAGAHA CONSUMER SERVICE CENTRE 447.00 AREA ELECTRICAL ENGINEER - KIRINDIWELA 447.03 AREA STORE KEEPER -KIRINDIWELA 447.10 KIRINDIWELA CSC 447.20 PUGODA - CSC 447.30 DOMPE CSC	Operations - Division 2	Director - Western Province North
19	DD2	Planning & Development	600.20 D.G.M. (PLANNING DEVELOPMENT)	Technology	Director - Distribution System Planning & Design (D2)
20	DD2	Projects & Heavy Maintenance	600.40 D.G.M. PROJECT HEAVY MAINTENANCE - D2 600.41 Chief Engineer -LC&M-P&HM-DD2 600.42 Chief Engineer -SC&M-P&HM-DD2 600.43 STORE KEEPER (PROJECT & HEAVY MAINTENANCE),SIYAMBALAPE 600.50 CLEAN ENERGY & N/W EFFICIENCY IMPROVEMENT PROJECT 600.51 VAVUNATIVE GRID SUB CONNECTED DISTRIBUTION LINE PROJECT	Operations - Division 2	Director - Projects & Heavy Maintenance
21	DD2	AFM Unit	600.10 A.F.M. REGION 2 700.00 ADDITIONAL GENERAL MANAGER REGION 3 710.00 PROJECT DIRECTOR (LIGHTING) RATNAPURA 710.11 EE - STORES 710.12 SK OPANAYAKA 1 (LIGHTING SRI LANKA RATNAPURA PROJECT) 710.13 SK OPANAYAKA 2 (LIGHTING SRI LANKA RATNAPURA PROJECT) 711.00 LIGHTING RATHNAPURA - PROJECT II (KALAWANA AND RAKWANA) 711.11 STORES - LIGHTNING RATHNAPURA PRJ: II (KALAWANA & RAKWANA)	Finance	Director - Operational Finance (D2)
22	DD3	AGM Unit	720.00 DEPUTY GENERAL MANAGER (COMMERCIAL & CORPORATE) 720.10 ENERGY MANAGEMENT UNIT 721.00 ELECTRICAL ENGINEER (METER LAB) REGION 3 722.00 CHIEF ENGINEER (CALL CENTRE)	Operations - Division 3	COO - Division 3
23	DD3	Commercial & Corporate	550.00 D.G.M. (SABARAGAMUWA PROVINCE) 550.10 CHIEF ENGINEER (COMMERCIAL) 550.11 PROVINCIAL STORE KEEPER APALAPITIYA - SABARAGAMUWA PROVINCE 550.12 STORE KEEPER OPANAYAKA - SABARAGAMUWA PROVINCE 550.13 STORE KEEPER OPANAYAKA II - SABARAGAMUWA PROVINCE 550.14 CHIEF ENGINEER (PLANNING AND DEVELOPMENT)	Operations - Division 3	Director - Commercial & Energy Transactions
24	DD3	Sabara gamuwa Province	550.00 D.G.M. (SABARAGAMUWA PROVINCE) 550.10 CHIEF ENGINEER (COMMERCIAL) 550.11 PROVINCIAL STORE KEEPER APALAPITIYA - SABARAGAMUWA PROVINCE 550.12 STORE KEEPER OPANAYAKA - SABARAGAMUWA PROVINCE 550.13 STORE KEEPER OPANAYAKA II - SABARAGAMUWA PROVINCE 550.14 CHIEF ENGINEER (PLANNING AND DEVELOPMENT)	Operations - Division 3	Director - Sabaragamuwa Province

Schedule IV: Electricity Distribution Undertaking

ID	Allocation in CEB		Cost Centers: Number & Name	Allocation in EDL	
	Division	Branch		Assigned Wing	Assigned Unit
24	DD3	Sabaragamuwa Province	550.20 CHIEF ENGINEER(CONSTRUCTION) 550.30 CHIEF ENGINEER (DISTRIBUTION MAINTENANCE) 550.40 ACCOUNTANT (EXPENDITURE) 550.50 HUMAN RESOURCE OFFICER 550.60 CONCRETE POLES CASTING SITES 550.70 ACCOUNTANT (REVENUE) 550.80 ENERGY MANAGEMENT UNIT - SABARAGAMUWA 551.00 AREA ELECTRICAL ENGINEER RATNAPURA 551.03 AREA STORE KEEPER - RATNAPURA 551.10 KALAWANA CONSUMER SERVICECENTRE 551.20 RATNAPURA TOWN CONSUMER SERVICE CENTRE 551.30 MALWALA CSC 551.40 ELAPATHA CONSUMER SERVICE CENTER 551.60 NIVITHIGALA CONSUMER SERVICECENTRE 551.80 RATNAPURA AREA MAINTENANCE UNIT 552.00 AREA ELECTRICAL ENGINEER -BALANGODA 552.10 CONSUMER SERVICE CENTRE - BELIHUL OYA 553.00 AREA ELECTRICAL ENGINEER KAHAWATTA 553.03 AREA STORE KEEPER - KAHAWATTA 553.10 BALANGODA CONSUMER SERVICE CENTRE 553.20 KAHAWATTA CONSUMER SERVICE CENTRE 553.30 KALTOTA CONSUMER SERVICE CENTER 553.40 GODAKAWELA CONSUMER SERVICE CENTRE 553.50 OPANAYAKEA CONSUMER SERVICE CENTRE 553.90 AREA MAINTENANCE UNIT - KAHAWATTA 554.00 AREA ELECTRICAL ENGINEER RUWANWELLA 554.03 STORE KEEPER RUWANWELLA 554.10 KARAWANELLA CONSUMER SERVICE CENTRE 554.20 KOTIYAKUMBURA CONSUMER SERVICECENTRE 554.30 DERANIYAGALA CONSUMER SERVICECENTRE 554.40 CSCBULATHKOHUPITIYA 554.50 GONAGALDENIYA CONSUMER SERVICECENTER 554.90 AREA MAINTENANCE UNIT - RUWANWELLA 557.00 AREA ELECTRICAL ENGINEER EHALIYAGODA 557.03 AREA STORES EHALIYAGODA 557.10 EHALIYAGODA CONSUMER SERVICECENTRE 557.20 KURUWITA CONSUMER SERVICE CENTRE 557.30 KIRIELLA CONSUMER SERVICE CENTRE 557.90 AREA MAINTENANCE UNIT -EHALIYAGODA 558.00 AREA ELECTRICAL ENGINEER EMBILIPITIYA 558.03 SK - EMBILIPITIYA 558.10 EMBILIPITIYA CONSUMER SERVICECENTRE 558.20 GODAKAWELA CONSUMER SERVICE CENTRE 558.30 KOLONNA CONSUMER SERVICE CENTRE 558.40 UDAWALAWA CONSUMER SERVICE CENTER 558.90 AREA MAINTENANCE UNIT - EMBILIPITIYA	Operations - Division 3	Director - Sabaragamuwa Province

Schedule IV: Electricity Distribution Undertaking

ID	Allocation in CEB		Cost Centers: Number & Name	Allocation in EDL	
	Division	Branch		Assigned Wing	Assigned Unit
25	DD3	Uva Province	530.00 DEPUTY GENERAL MANAGER (UVA PROVINCE) 530.10 ELECTRICAL ENGINEER (DEVELOPMENT) 530.11 PROVINCIAL STORE KEEPER - UVA PROVINCE 530.13 CHIEF ENGINEER (COMMERCIAL) 530.14 ELECTRICAL ENGINEER (PLANNING) 530.20 CHIEF ENGINEER (CONSTRUCTION) 530.30 CHIEF ENGINEER (DISTRIBUTION MAINTENANCE) 530.40 ACCOUNTANT (EXPENDITURE) 530.50 HUMAN RESOURCE OFFICER 530.60 ENERGY MANAGEMENT UNIT(UVA) 530.70 ACCOUNTANT (REVENUE) 530.80 UVA UDANA PROJECT 534.00 AREA ELECTRICAL ENGINEER BADULLA 534.03 AREA STORE KEEPER - BADULLA 534.10 PASSARA CONSUMER SERVICE CENTRE 534.20 KANDAKETIYA CONSUMER SERVICE CENTRE 534.30 MAHIYANGANA CONSUMER SERVICE CENTRE 534.40 BADULLA AREA MAINTENANCE UNIT 534.80 BADULLA CONSUMER SERVICE CENTRE 534.90 HALI ELA CONSUMER SERVICE CENTRE 535.00 AREA ELECTRICAL ENGINEER DIYATALAWA 535.03 AREA STORE KEEPER - DIYATALAWA 535.10 DIYATALAWA CONSUMER SERVICE CENTRE 535.20 BANDARAWELA CONSUMER SERVICE CENTRE 535.30 WELIMADA CONSUMER SERVICE CENTRE 535.40 AREA MAINTENANCE UNIT 535.50 UVA PARANAGAMA CONSUMER SERVICE CENTER 535.60 ELLA CONSUMER SERVICE CENTRE 536.00 AREA ELECTRICAL ENGINEER MONARAGALA 536.03 AREA STORE KEEPER - MONARAGALA 536.10 BIBILE CONSUMER SERVICE CENTRE 536.20 MONARAGALA CONSUMER SERVICE CENTRE 536.30 WELLOWAYA CONSUMER SERVICE CENTRE 536.40 MONARAGALA AREA MAINTENANCE UNIT 536.50 THANAMALVILA CONSUMER SERVICE CENTRE 536.60 DAMBAGALLA CONSUMER SERVICE CENTER 537.00 AREA ELECTRICAL ENGINEER - MAHIYANGANAYA 537.03 STORE KEEPER - MAHIYANGANAYA 537.10 KANDAKETIYA CONSUMER SERVICE CENTRE 537.20 MAHIYANGANAYA CONSUMER SERVICE CENTRE 537.30 REDEMALIYADDA CONSUMER SERVICE CENTRE 537.90 MAHIYANGANAYA AREA MAINTENANCE UNIT 538.00 WELLOWAYA AREA OFFICE 538.03 STORE KEEPER WELLOWAYA 538.10 BUTTALA CONSUMER SERVICE CENTER 538.20 WELLOWAYA CONSUMER SERVICE CENTER 538.30 THANAMALVILA CONSUMER SERVICE CENTER 538.90 AREA MAINTENANCE UNIT - WELLOWAYA	Operations - Division 3	Director - Uva Province

Schedule IV: Electricity Distribution Undertaking

ID	Allocation in CEB			Cost Centers: Number & Name	Allocation in EDL	
	Division	Branch	Unit		Assigned Wing	Assigned Unit
26	DD3	Western Province South II	DGM Unit	501.00 DEPUTY GENERAL MANAGER WPSII 501.11 PROVINCIAL STORE KEEPER - WESTERN PROVINCE SOUTH II 501.13 CHIEF ENGINEER (COMMERCIAL) 501.14 CHIEF ENGINEER (PLANNING) 501.15 HUMAN RESOURCE OFFICER 501.20 CHIEF ENGINEER (CONSTRUCTION) 501.30 CHIEF ENGINEER (DISTRIBUTION MAINTENANCE) 501.40 ACCOUNTANT (EXPENDITURE) 501.60 CHIEF ENGINEER - ENERGY MANAGEMENT UNIT 501.70 ACCOUNTANT (REVENUE) 512.00 AREA ELECTRICAL ENGINEER AVISSAWELLA 512.03 AREA STORE KEEPER - AVISSAWELLA 512.20 PADUKKA CONSUMER SERVICE CENTRE 512.40 AVISSAWELLA CONSUMER SERVICE CENTRE 512.50 HANWELLA CONSUMER SERVICE CENTRE 512.90 AREA MAINTENANCE UNIT - AVISSAWELLA 513.00 AREA ENGINEER SRI JAYAWARDENAPURA 513.03 AREA STORE KEEPER - SRI JAYAWARDENAPURA 513.10 WELIVITA CONSUMER SERVICE CENTRE 513.20 AREA MAINTENANCE UNIT 513.30 TALANGAMA CONSUMER SERVICE CENTRE 513.40 ARANGALA MALABE CONSUMER SERVICE CENTRE 513.50 PARLIAMENTR COMPLEX DEPOT 513.90 AREA MAINTENANCE UNIT - JPURA 516.00 AREA ELECTRICAL ENGINEER HOMAGAMA 516.03 AREA STORE KEEPER - HOMAGAMA 516.30 HOMAGAMA CONSUMER SERVICE CENTRE 516.40 PANNIPITIYA CONSUMER SERVICE CENTRE 516.50 CONSUMER SERVICE CENTER - HOKANDARA 516.90 AREA MAINTENANCE UNIT - HOMAGAMA 517.00 AREA ELECTRICAL ENGINEER HORANA 517.03 AREA STORE KEEPER - HORANA 517.10 HORANA CONSUMER SERVICE CENTRE 517.30 CONSUMER SERVICE CENTER 517.30 CONSUMER SERVICE CENTER - MORAGAHAHENA 517.40 HORANA MAINTENANCE DEPOT 517.50 BULATHSINGHALA CONSUMER SERVICE CENTRE 517.90 AREA MAINTENANCE UNIT - HORANA 518.00 AREA ELECTRICAL ENGINEER BANDARAGAMA 518.03 AREA STORES BANDARAGAMA 518.10 BANDARAGAMA CONSUMER SERVICE CENTRE 518.20 MILLENIYA CONSUMER SERVICE CENTRE 518.30 AREA MAINTENANCE UNIT 518.90 AREA MAINTENANCE UNIT-BANDARAGAMA	Operations - Division 3	Director - Western Province South II

Schedule IV: Electricity Distribution Undertaking

ID	Allocation in CEB		Cost Centers: Number & Name	Allocation in EDL	
	Division	Branch		Assigned Wing	Assigned Unit
27	DD3	Planning & Development	DGM Unit	Technology	Director - Distribution System Planning & Design (D3)
28	DD3	Projects & Heavy Maintenance	770.00	Operations - Division 3	Director - Projects & Heavy Maintenance
			DEPUTY GENERAL MANAGER (PLANNING & DEVELOPMENT R3)		
			770.10		
			CHIEF ENGINEER (PROCUREMENT)		
			770.20		
CHIEF ENGINEER (PLANNING)					
771.00					
STORE KEEPER (REGION 3)					
780.00	AFM Unit	Projects & Heavy Maintenance	780.00	Finance	Director - Operational Finance (D3)
D.G.M. (PROJECT & HEAVY MAINTANANCE REGION3)					
780.10					
CHIEF ENGINEER-HEAVY LINE CONSTRUCTION AND MAINTENANCE					
780.11					
STORE KEEPER - KOSGAMA					
780.12					
STORE KEEPER HANWELLA					
780.20					
CHIEF ENGINEER - SUBSTATION CONSTRUCTION & MAINTENANCE					
29	DD3	AFM Unit	AFM Unit	Finance	Director - Operational Finance (D3)
30	DD4	AGM Unit	970.00	Operations - Division 4	COO - Division 4
			ADDITIONAL GENERAL MANAGER REGION 4		
			975.00		
			PROJECT DIRECTOR (LIGHTING SRI LANKA HAMBANTOTA PROJECT)		
			975.11		
			E.E. - STORES		
			975.20		
			E.E. - CONSTRUCTION		
			975.30		
			TOWER LINE CONSTRUCTIONS		
			976.00		
			PROJECT DIRECTOR - LSSEP		
			976.11		
			STORES - LSSEP PROJECT		
977.00					
PD-PMU OF MEDIUM VOLTAGE NETWORK EFFICIENCY IMPRV PRJ-MVNEIP					
977.10					
DC LYNX TOWER LINE EXTENSION FROM WENIWEL-ERA TO SOORIYAWEWA					
978.00					
PROJECT MANAGEMENT UNIT (VIDULAKPAYA)					
630.00					
DGM (MEDIUM VOLTAGE CONSTRUCTION & MAINTANANCE)					
732.00					
WIND POWER PROJECT HAMBANTHOTA					
750.00					
DGM - DEMAND SIDE MANAGEMENT					
971.00	DGM Unit	Commercial & Corporate	971.00	Operations - Division 4	Director - Commercial & Energy Transactions
D.G.M. (COMMERCIAL CORPORATE)					
971.10					
DEHIWALA SMART METERING PROJECT					
562.00					
E.E.METER LAB-R4					

Schedule IV: Electricity Distribution Undertaking

ID	Allocation in CEB		Cost Centers: Number & Name	Allocation in EDL	
	Division	Branch		Assigned Wing	Assigned Unit
32	DD4	Western Province South I	510.00 D.G.M. (WESTERN PROVINCE SOUTH I) 510.10 CHIEF ENGINEER (COMMERCIAL) 510.11 PROVINCIAL STORE KEEPER - WESTERN PROVINCE SOUTH I 510.14 CHIEF ENGINEER (PLANNING AND DEVELOPMENT) 510.20 CHIEF ENGINEER (CONSTRUCTION) 510.30 CHIEF ENGINEER (DISTRIBUTION MAINTENANCE) 510.40 ACCOUNTANT (EXPENDITURE) 510.70 ACCOUNTANT (REVENUE) 510.80 C.E. (ENERGY MANAGEMENT) 510.81 ORDINARY THREE PHASE METER TESTING AND REHABILITATION 510.82 ORDINARY SINGLE PHASE METER TESTING AND REHABILITATION 510.83 BULK SUPPLY METER POINT REHABILITATION 510.84 TRANSFORMERS WISE ENERGY AUDITING 510.85 DEMAND SIDE MANAGEMENT 511.00 AREA ELECTRICAL ENGINEER RATMALANA 511.03 AREA STORE KEEPER - RATMALANA 511.10 RATMALANA CONSUMER SERVICE CENTRE 511.20 KESBEWA CONSUMER SERVICE CENTRE 511.30 BORALASGAMUWA CONSUMER SERVICE CENTER 511.40 DOOR STEP SERVICE UNIT 511.90 AREA MAINTENANCE UNIT - RATMALANA 514.00 AREA ELECTRICAL ENGINEER KALUTARA 514.03 AREA STORE KEEPER - KALUTARA 514.10 PULLERTON CONSUMER SERVICE CENTRE 514.20 MATHUGAMA CONSUMER SERVICE CENTRE 514.30 BERUWALA CONSUMER SERVICE CENTRE 514.40 PANADURA CONSUMER SERVICE CENTRE 514.50 AGALAWATTA CONSUMER SERVICE CENTRE 514.80 KALUTARA G.I.DEPOT 514.90 AREA MAINTENANCE UNIT DEPOT 515.00 AREA ELECTRICAL ENGINEER DEHIWALA 515.03 AREA STORE KEEPER - DEHIWALA 515.10 BREAKDOWN DEPOT I 515.20 DEHIWALA CONSUMER SERVICE CENTRE 515.30 KALUBOWILA CONSUMER SERVICE CENTRE 515.50 AREA MAINTENANCE UNIT-I 515.90 AREA MAINTENANCE UNIT-II 519.00 AREA OFFICE - MATUGAMA 519.03 STORE KEEPER - MATUGAMA 519.10 MATUGAMA CONSUMER SERVICE CENTRE 519.20 AGALAWATTA CONSUMER SERVICE CENTRE 519.30 MEEGAHATENNA CONSUMER SERVICE CENTRE 519.40 BADURALIYA CONSUMER SERVICE CENTRE 519.90 AREA MAINTENANCE UNIT - MATUGAMA	Operations - Division 4	Director - Western Province South I

Schedule IV: Electricity Distribution Undertaking

ID	Allocation in CEB		Unit	Cost Centers: Number & Name	Allocation in EDL	
	Division	Branch			Assigned Wing	Assigned Unit
33	DD4	Southern Province I	DGM Unit	520.00 DEPUTY GENERAL MANAGER (SOUTHERN PROVINCE) 520.10 CE - COMMERCIAL 520.11 PROVINCIAL STORE KEEPER - SOUTHERN PROVINCE 520.12 STORES FOR DEYATA KIRULA - 2015 MATARA DISTRICT 520.13 CHIEF ENGINEER (COMMERCIAL) 520.14 ELECTRICAL ENGINEER (SYSTEM PLANING) 520.20 CHIEF ENGINEER (CONSTRUCTION) 520.30 CHIEF ENGINEER (DISTRIBUTION MAINTENANCE) 520.40 ACCOUNTANT (EXPENDITURE) 520.60 ENERGY MANAGEMENT UNIT (SOUTHERN PROVINCE) 520.61 ENERGY MANAGEMENT - GALLE 520.62 ENERGY MANAGEMENT - AKURESSA 1.63 ENERGY MANAGEMENT - AMBALANGODA/BADDEGAMA 520.70 ACCOUNTANT (REVENUE) 521.00 AREA ELECTRICAL ENGINEER GALLE 521.03 AREA STORE KEEPER - GALLE 521.10 GALLE CONSUMER SERVICE CENTRE 521.20 BATADUWA CONSUMER SERVICE CENTRE 521.30 WANDURAMBA CONSUMER SERVICE CENTRE 521.40 HABARADUWA CONSUMER SERVICE CENTRE 521.50 THAWALAMA CONSUMER SERVICE CENTRE 521.70 REHABILITATION DEPOT 524.00 AREA ELECTRICAL ENGINEER AMBALANGODA 524.03 AREA STORE KEEPER - AMBALANGODA 524.10 SEENIGODA CONSUMER SERVICE CENTRE 524.20 GONAPEENUWELA CONSUMER SERVICE CENTRE 524.30 INDURUWA CONSUMER SERVICE CENTRE 524.40 ELPITIYA CONSUMER SERVICE CENTRE 524.50 THALLGASWALA CONSUMER SERVICE CENTRE 525.00 AREA ELECTRICAL ENGINEER AKURESSA 525.03 AREA STORE KEEPER - WELIGAMA 525.10 WELIGAMA CONSUMER SERVICE CENTRE 525.20 AKURESSA CONSUMER SERVICE CENTRE 525.30 DENIYAYA CONSUMER SERVICE CENTRE 525.40 MORAWAKA (SUB) CONSUMER SERVICE CENTER 527.00 AREA ENGINEER BADDEGAMA 527.03 STORE KEEPER - BADDEGAMA 527.10 CONSUMER SERVICE CENTRE - BADDEGAMA 527.20 CONSUMER SERVICE CENTRE - GONAPEENUWALA 527.30 CONSUMER SERVICE CENTRE - THALAGASWALA 527.40 CONSUMER SERVICE CENTRE - WANDURAMBA	Operations - Division 4	Director – Southern Province I

Schedule IV: Electricity Distribution Undertaking

ID	Allocation in CEB		Cost Centers: Number & Name	Allocation in EDL	
	Division	Branch		Assigned Wing	Assigned Unit
34	DD4	Southern Province II	DGM Unit	Operations - Division 4	Director – Southern Province II
			940.00 DEPUTY GENERAL MANAGER (SP-2) 940.10 CHIEF ENGINEER (COMMERCIAL) - SP 2 940.11 PROVINCIAL STORES (SP-2) 940.14 CE (PLANNING & DEVELOPMENT) 940.20 CE (CONSTRUCTION) 940.30 CE (DISTRIBUTION & MAINTENANCE) 940.40 ACCOUNTANT - EXPENDITURE 940.60 CE (ENERGY MANAGEMENT) 940.61 ENERGY MANAGEMENT - MATARA 940.62 ENERGY MANAGEMENT - TANGALLE/HAMBANTOTA 940.70 ACCOUNTANT - REVENUE 941.00 AREA ELECTRICAL ENGINEER - HAMBANTOTA - SP2 941.03 AREA STORE KEEPER - HAMBANTOTA 941.10 CONSUMER SERVICE CENTER - HAMBANTOTA 941.20 CONSUMER SERVICE CENTER - KATARAGAMA 941.30 CONSUMER SERVICE CENTER - SOORIYAWAWA 941.40 CONSUMER SERVICE CENTER - TISSAMAHARAMA 941.50 CONSUMER SERVICE CENTER - AMBALANTOTA 942.00 AREA ELECTRICAL ENGINEER - MATARA 942.03 AREA STORE KEEPER - MATARA 942.10 CONSUMER SERVICE CENTER - MATARA 942.20 CONSUMER SERVICE CENTER - HITTIYA 942.30 CONSUMER SERVICE CENTER - DIKWELLA 943.00 AREA ELECTRICAL ENGINEER - TANGALLE - SP2 943.03 AREA STORE KEEPER - TANGALLE 943.10 CONSUMER SERVICE CENTER - BELIATTA 943.20 CONSUMER SERVICE CENTER - TANGALLE 943.30 CONSUMER SERVICE CENTER - WALASMULLA 943.40 CONSUMER SERVICE CENTER - MIDDENYA 943.50 CONSUMER SERVICE CENTER - AGUNUKOLAPELESSA 944.00 AREA ELECTRICAL ENGINEER - KAMBURUPITIYA - SP2 944.10 CONSUMER SERVICE CENTER - KAMBURUPITIYA 944.20 CONSUMER SERVICE CENTER - HAKMANA 522.00 AREA ELECTRICAL ENGINEER MATARA 522.03 AREA STORE KEEPER - MATARA 522.10 MATARA CONSUMER SERVICE CENTRE 522.20 KAMBURUPITIYA CONSUMER SERVICE CENTRE 522.40 HITTIYA CONSUMER SERVICE CENTRE 522.50 HAKMANA CONSUMER SERVICE CENTRE 522.60 DIKWELLA CONSUMER SERVICE CENTRE 523.00 AREA ELECTRICAL ENGINEER HAMBANTOTA 526.00 AREA ELECTRICAL ENGINEER 526.03 AREA STORE KEEPER - TANGALLE 526.10 TANGALLE CONSUMER SERVICE CENTRE 526.20 BELIATTA CONSUMER SERVICE CENTRE 526.30 WALASMULLA CONSUMER SERVICE CENTRE 526.40 ANGUNAKOLAPELESSA CONSUMER SERVICE CENTRE 526.50 MIDDENYA CONSUMER SERVICE CENTER		

Schedule IV: Electricity Distribution Undertaking

ID	Allocation in CEB			Cost Centers: Number & Name	Allocation in EDL	
	Division	Branch	Unit		Assigned Wing	Assigned Unit
35	DD4	Planning & Development	DGM Unit	973.00 D.G.M. (PLANNING DEVELOPMENT)	Technology	Director - Distribution System Planning & Design (D4)
36	DD4	Projects & Heavy Maintenance	DGM Unit	972.00 D.G.M. (PROJECTS HEAVY MAINTENANCE)	Operations - Division 4	Director - Projects & Heavy Maintenance
				972.03 STORE KEEPER - PHMR 4		
				972.10 PROJECT MANAGER (EDDDPML)		
				972.11 PHM(R4) FULLATON STORES		
				972.12 WAREHOUSE EDDDDPML D4		
37	DD4	AFM Unit	AFM Unit	972.20 CE (SUBSTATION CONSTRUCTION & MAINTENANCE)	Finance	Director - Operational Finance (D4)
				972.30 CE (LINE CONSTRUCTION & MAINTENANCE)		
38	Corporate Strategy	AGM Unit	AGM Unit	974.00 ADDITIONAL FINANCE MANAGER REGION 4	Operations - Digital Ventures	COO - Digital Ventures
39	Corporate Strategy	Business & Operational Strategy	DGM Unit	260.00 A.G.M. CORPORATE STRATEGY OFFICE	CEO	Director - ESG Aspects & Corporate Strategies
				204.00 PUBLICITY UNIT		
				260.10 DGM BUSINESS AND OPERATIONAL STRATEGY		
				260.11 STRATEGIC COMMUNICATION UNIT		
				260.40 D.G.M. (RESEARCH & DEVELOPMENT)		
40	Corporate Strategy	Corporate Strategy & Regulatory Affairs	DGM Unit	260.60 MANAGER PUBLICITY	Technology	Director - Energy Transactions & Regulatory Affairs
				260.70 PROJECT DIRECTOR-INTEGRATED ENTERPRISE RESOURCE PLANNING (ERP)		
				260.30 D.G.M. - CORPORATE STRATEGY & REGULATORY AFFAIRS		
41	Corporate Strategy	Power Sector Reforms Liaison Office	DGM Unit	260.51 DGM POWER SECTOR REFORM LIAISON OFFICE	CEO	Director - ESG Aspects & Corporate Strategies
42	Corporate Strategy	Information Technology	DGM Unit	260.20 DGM (INFORMATION TECHNOLOGY)	Operations - Digital Ventures	Director - Utility Solutions & Automation
43	Finance Division	FM Unit	FM Unit	900.00 FINANCE MANAGER	Finance	CFO
44	Finance Division	AFM (Corporate) Unit	AFM Unit	920.00 AFM - PLANNING & INFORMATION	Finance	Director - Corporate Finance
				920.10 DEPUTY FINANCE MANAGER (PLANNING & INFORMATION)		
				920.20 DEPUTY FINANCE MANAGER (CONSOLIDATION & SYSTEMS)		
				921.00 DFM - PLANNING & INFORMATION		
45	Finance Division	AFM (Head Quarters) Unit*	AFM Unit	930.00 AFM - SYSTEMS & AUDIT	Finance	Director - Operational Finance (Group)
				910.00 AFM-HEAD QUARTERS		
				911.00 DFM - HEAD QUARTERS		
				911.10 ACCOUNTANT - PAYROLL		
				911.11 ACCOUNTANT - CENTRAL CASH		
				911.12 ACCOUNTANT - GENERAL LEDGER		
				912.00 ACCOUNTANT - PROJECT		
913.00 ACCOUNTANT - PAYMENT						
914.00 ACCOUNTANT-LEDGER						
915.00 DEPUTY FINANCE MANAGER - TAX UNIT						

Schedule IV: Electricity Distribution Undertaking

ID	Allocation in CEB		Cost Centers: Number & Name		Allocation in EDL	
	Division	Branch	Unit		Assigned Wing	Assigned Unit
46	Finance Division	FM (Strategic Management) Unit	FM Unit	901.00 FINANCE MANAGER (STRATEGIC MANAGEMENT AND BULK SUPPLY OPERATION) 925.00 ADDITIONAL FINANCE MANAGER (TREASURY MANAGEMENT)	Finance	CFO (Strategic Management Unit)
47	Branches under GM	GM Office	GM Office	120.00 GMS OFFICE 200.10 MINISTRY OF POWER & ENERGY	CEO	CEO
48	Branches under GM	Coordination	DGM Unit	260.50 FUNCTIONAL STRATEGY & PROCESS DEVELOPMENT	CEO	Director - Coordination with EVL
49	Branches under GM	Personnel	DGM Unit	250.00 DEPUTY GENERAL MANAGER (PERSONNEL) 250.10 WELFARE OFFICER 250.20 CHIEF ENGINEER (POLICY)	CEO	Director - Personnel
50	Branches under GM	Engineering Audit	Engineering Audit	140.00 DGM - ENGINEERING AUDIT 260.41 ENGINEERING AUDIT BRANCH	Technology	Director - Distribution Coordination & Engineering Audits
51	Branches under GM	Special Investigation Unit	SIU	170.00 MANAGER SPECIAL INVESTIGATION UNIT	CEO	SIU
52	Branches under GM	Legal	Legal	205.00 LEGAL OFFICER	CEO	Director - Legal & Compliance

* All the employees of Provident and Pension Fund Branch of the CEB shall be assigned to EDL. The employees from EDL shall be designated to do the operations in CEB Employees Funds (Private) Limited (CEBEF). The assets and liabilities of Provident and Pension Fund Branch are allocated to CEBEF and provisional balance sheet of CEBEF is prepared accordingly as provided in Schedule V.3.

Schedule IV: Electricity Distribution Undertaking

Schedule IV.4: Provisional balance sheet of Electricity Distribution Lanka (Private) Limited (EDL) based on CEB Audited Financial Statements as of 31.12.2024

EQUITY AND LIABILITIES	LKR'000	ASSETS	LKR'000
Capital & Reserves		Non-Current Assets	
Contributed Capital	240,954,204	Property, Plant & Equipment	356,999,819
Reserves	19,287,514	Intangible Assets	55,667
Retained Earnings/ (Loss)	(97,851,064)	Investment in Subsidiaries / Associates / JV	628,003
Total Equity	162,390,653	Investments of Insurance Reserves Fund	6,488,556
Non-Current Liabilities and Deferred Income		Other Financial Assets	5,623,373
Interest Bearing Loans & Borrowings (Refer note below)	78,815,741	Other Non-Current Assets incl. Non-Current Assets Held for Sale	1,720,829
Consumer Deposits	17,500,508	Total Non-Current Assets	371,516,246
Provisions & Other Deferred Liabilities	24,222,133	Current Assets	
Government Grants	61,189	Inventories	51,454,464
Contract Liabilities	116,713,562	Trade and Other Receivables	60,883,307
Total Non-Current Liabilities	237,313,134	Other Financial Assets	4,133,347
Current Liabilities		Cash and Cash Equivalents	45,362,401
Trade and Other Payables (incl. Income Tax Liabilities)	86,194,775		
Interest Bearing Loans & Borrowings	24,383,244		
Total Current Liabilities	110,578,020	Total Current Assets	161,833,519
Current Account (incl. transfer plan adjustments)	289,079,018	Transit Account (incl. transfer plan adjustments)	266,011,060
Total Equity and Liabilities	799,360,825	Total Assets	799,360,825

Note: The working capital loans allocated to EDL pertaining to CEB shall be allowed to be recovered through tariff

Schedule IV: Electricity Distribution Undertaking

Schedule IV.5: Register of assets of the Distribution Divisions 1, 2, 3 and 4, Corporate Strategy Division, Finance Division and branches under the General Manager of the CEB transferred to and vested in Electricity Distribution Lanka (Private) Limited as at the Appointed Date

Certified details and figures by the General Manager of the CEB at the Appointed Date will be contained in this Schedule.

Schedule IV: Electricity Distribution Undertaking

Schedule IV.6: Register of bank accounts of the Distribution Divisions 1, 2, 3 and 4, Corporate Strategy Division, Finance Division and branches under the General Manager of the CEB transferred to and vested in Electricity Distribution Lanka (Private) Limited as at the Appointed Date

Certified details and figures by the General Manager of the CEB at the Appointed Date will be contained in this Schedule.

Schedule IV: Electricity Distribution Undertaking

Schedule IV.7: Register of debts of the Distribution Divisions 1, 2, 3 and 4, Corporate Strategy Division, Finance Division and branches under the General Manager of the CEB transferred to and vested in Electricity Distribution Lanka (Private) Limited as at the Appointed Date

Certified details and figures by the General Manager of the CEB at the Appointed Date will be contained in this Schedule.

Schedule IV: Electricity Distribution Undertaking

Schedule IV.8: Register of legal suits of the Distribution Divisions 1, 2, 3 and 4, Corporate Strategy Division, Finance Division and branches under the General Manager of the CEB transferred to Electricity Distribution Lanka (Private) Limited as at the Appointed Date.

Certified details and figures by the General Manager of the CEB at the Appointed Date will be contained in this Schedule.

Schedule IV: Electricity Distribution Undertaking

Schedule IV.9: Register of contracts, contractual commitments and liabilities of the Distribution Divisions 1, 2, 3 and 4, Corporate Strategy Division, Finance Division and branches under the General Manager of the CEB transferred to Electricity Distribution Lanka (Private) Limited as at the Appointed Date.

Certified details and figures by the General Manager of the CEB at the Appointed Date will be contained in this Schedule.

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PART I : SEC. (I) - GAZETTE EXTRAORDINARY OF THE DEMOCRATIC SOCIALIST REPUBLIC OF SRI LANKA - 10.03.2026

Schedule IV: Electricity Distribution Undertaking

Schedule IV.10: Register of licenses, approvals, permits and clearances of the Distribution Divisions 1, 2, 3 and 4, Corporate Strategy Division, Finance Division and branches under the General Manager of the CEB transferred to Electricity Distribution Lanka (Private) Limited as at the Appointed Date.

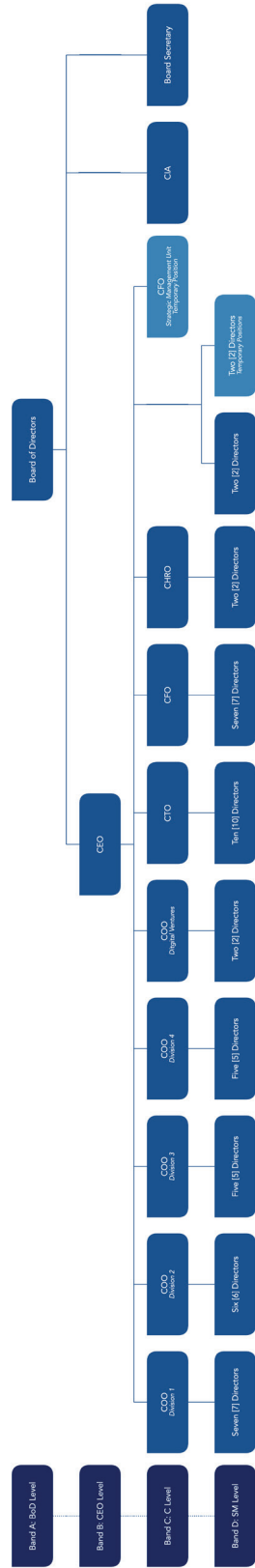
Certified details and figures by the General Manager of the CEB at the Appointed Date will be contained in this Schedule.

Schedule IV: Electricity Distribution Undertaking

Schedule IV.11: Register of Preliminary Staff Allocation to Electricity Distribution Lanka (Private) Limited as at the Appointed Date.

Certified details and figures by the General Manager of the CEB at the Appointed Date will be contained in this Schedule.

Schedule IV: Electricity Distribution Undertaking
Schedule IV.12: Transitional Organizational Structure of Electricity Distribution Lanka (Private) Limited (EDL) from Band A to D



Schedule IV: Electricity Distribution Undertaking

Preliminary Allocation of Employees of the CEB to Bands B, C and D in Transitional Organizational Structure of Electricity Distribution Lanka (Private) Limited (EDL)		
ID	Designation in EDL	Preliminary Allocated Employee of the CEB
Band B: CEO Level		
Proposed Cadre: 1		
1	CEO	General Manager
Band C: C Level		
Proposed Cadre: 10 (Permanent), 1 (Temporary)		
1	COO - Division 1	AGM - DD1
2	COO - Division 2	AGM - DD2
3	COO - Division 3	AGM - DD3
4	COO - Division 4	AGM - DD4
5	COO - Digital Ventures	AGM - Corporate Strategy
6	CTO	NA
7	CFO	Finance Manager
8	CHRO	NA
9	CIA	NA
10	Board Secretary	NA
11	CFO - Strategic Management Unit (Temporary Position)	Finance Manager - Strategic Management Unit
Band D: SM Level		
Proposed Cadre: 46 (Permanent), 2 (Temporary)		
Operations Wing - Division 1		
1	Director - Commercial & Energy Transactions	DGM - Commercial & Corporate (DD1)
2	Director - Projects & Heavy Maintenance	DGM - Projects & Heavy Maintenance (DD1)
3	Director - Colombo City	DGM - Colombo City
4	Director - North Central Province	DGM - North Central Province
5	Director - Northern Province	DGM - Northern Province
6	Director - North Western Province I	DGM - North Western Province I
7	Director - North Western Province II	DGM - North Western Province II
Operations Wing - Division 2		
1	Director - Commercial & Energy Transactions	DGM - Commercial & Corporate (DD2)
2	Director - Projects & Heavy Maintenance	DGM - Projects & Heavy Maintenance (DD2)
3	Director - Central Province I	DGM - Central Province I
4	Director - Central Province II	DGM - Central Province II
5	Director - Eastern Province	DGM - Eastern Province
6	Director - Western Province North	DGM - Western Province North
Operations Wing - Division 3		
1	Director - Commercial & Energy Transactions	DGM - Commercial & Corporate (DD3)
2	Director - Projects & Heavy Maintenance	DGM - Projects & Heavy Maintenance (DD3)
3	Director - Sabaragamuwa Province	DGM - Sabaragamuwa Province
4	Director - Uva Province	DGM - Uva Province
5	Director - Western Province South II	DGM - Western Province South II
Operations Wing - Division 4		
1	Director - Commercial & Energy Transactions	DGM - Commercial & Corporate (DD4)
2	Director - Projects & Heavy Maintenance	DGM - Projects & Heavy Maintenance (DD4)
3	Director - Southern Province I	DGM - Southern Province I
4	Director - Southern Province II	DGM - Southern Province II
5	Director - Western Province South I	DGM - Western Province South I
Operations Wing - Digital Ventures		
1	Director - Enterprise Digital Solutions	NA
2	Director - Utility Solutions & Automation	DGM - Information Technology

Schedule IV: Electricity Distribution Undertaking

Preliminary Allocation of Employees of the CEB to Bands B, C and D in Transitional Organizational Structure of Electricity Distribution Lanka (Private) Limited (EDL)		
ID	Designation in EDL	Preliminary Allocated Employee of the CEB
Technology Wing		
1	Director - Distribution System Planning and Design (D1)	DGM - Planning and Development (DD1)
2	Director - Distribution System Planning and Design (D2)	DGM - Planning and Development (DD2)
3	Director - Distribution System Planning and Design (D3)	DGM - Planning and Development (DD3)
4	Director - Distribution System Planning and Design (D4)	DGM - Planning and Development (DD4)
5	Director - Distribution Coordination and Engineering Audits	DGM - Distribution Coordination
6	Director - Procurement	NA
7	Director - Distribution Contracts	NA
8	Director - Distributed Generation	NA
9	Director - Energy Transactions & Regulatory Affairs	DGM - Corporate Strategy & Regulatory Affairs
10	Director - Civil Constructions	NA
Finance Wing		
1	Director - Corporate Finance	AFM - Corporate
2	Director - Operational Finance (D1)	AFM - DD1
3	Director - Operational Finance (D2)	AFM - DD2
4	Director - Operational Finance (D3)	AFM - DD3
5	Director - Operational Finance (D4)	AFM - DD4
6	Director - Operational Finance (Group)	AFM - HQ
7	Director - Finance (Digital Ventures)	NA
Human Resources Management Wing		
1	Director - Human Resources Management	NA
2	Director - General Administration	NA
CEO Wing		
1	Director - ESG Aspects & Corporate Strategies	DGM - Business & Operational Strategy
2	Director - Legal & Compliance	NA
3	Director - Coordination with EVL (Temporary Position)	DGM - Coordination (PA to GM, CEB)
4	Director - Personnel (Temporary Position)	DGM - Personnel

Schedule V: CEB Provident Fund and Pension Fund Undertaking

The CEB Provident Fund and Pension Fund Undertaking shall stand transferred to and vested in CEB Employees Funds (Private) Limited on and from the Appointed Date.

Schedule V.1: Assets, Liabilities, Duties, Functions and Activities of the CEB including legal ownership transferred to and vested in CEB Employees Funds (Private) Limited -

- (a) Duties, functions and activities of the management of the CEB Employees' Provident Fund and CEB Employees' Pension Fund;
- (b) Duties, functions and activities as the custodian and trustee and, managing of such Provident Fund and Pension Fund and the monies required to meet the Provident Fund and Pension Fund obligations of the employees of the CEB; and
- (c) Assets, liabilities and functions of the CEB including legal ownership, relating to the Provident Fund and the Pension Fund of the CEB.

Schedule V: CEB Provident Fund and Pension Fund Undertaking

Schedule V.2: Allocation of existing cost centers and branches of the Provident Fund and the Pension Fund of the CEB to CEB Employees Funds (Private) Limited (CEBEF)

ID	Allocation in CEB			Cost Centers: Number & Name	Allocation in CEBEF	
	Division	Branch	Unit		Assigned Wing	Assigned Unit
1	Finance Division	Provident Fund Branch*	DFM Unit	160.00 ACCOUNTANT PROVIDENT FUND	Finance	CFO
2	Finance Division	Pension Fund Branch*	DFM Unit	162.00 ACCOUNTANT PENSION FUND	Finance	CFO

* All the employees of Provident and Pension Fund Branch of the CEB shall be assigned to EDL. The employees from EDL shall be designated to do the operations in CEB Employees Funds (Private) Limited (CEBEF). The assets and liabilities of Provident and Pension Fund Branch are allocated to CEBEF and provisional balance sheet of CEBEF is prepared accordingly as provided in Schedule V.3.

Schedule V: CEB Provident Fund and Pension Fund Undertaking

Schedule V.3: Provisional balance sheet of CEB Employees Funds (Private) Limited (CEBEF) based on CEB Audited Financial Statements as of 31.12.2024

EQUITY AND LIABILITIES		ASSETS	
		LKR'000	
Capital & Reserves		Non-Current Assets	
Contributed Capital	-	Property, Plant & Equipment	9,830
Reserves	308	Intangible Assets	-
Retained Earnings/ (Loss)	-	Investment in Subsidiaries / Associates / JV	-
Total Equity	308	Investments of Insurance Reserves Fund	155
Non-Current Liabilities and Deferred Income		Other Financial Assets	
Interest Bearing Loans & Borrowings	-	Other Non-Current Assets incl. Non-Current Assets Held for Sale	-
Consumer Deposits	-	Total Non-Current Assets	9,985
Provisions & Other Deferred Liabilities	-	Current Assets	
Government Grants	-	Inventories	-
Contract Liabilities	-	Trade and Other Receivables	100
Total Non-Current Liabilities	-	Other Financial Assets	-
Current Liabilities		Cash and Cash Equivalents	
Trade and Other Payables (incl. Income Tax Liabilities)	1,534		
Interest Bearing Loans & Borrowings	-		
Total Current Liabilities	1,534	Total Current Assets	100
Current Account (incl. transfer plan adjustments)	8,243	Transit Account (incl. transfer plan adjustments)	-
Total Equity and Liabilities	10,085	Total Assets	10,085

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PART I : SEC. (I) - GAZETTE EXTRAORDINARY OF THE DEMOCRATIC SOCIALIST REPUBLIC OF SRI LANKA - 10.03.2026

Schedule V: CEB Provident Fund and Pension Fund Undertaking

Schedule V.4: Register of assets of the Provident Fund and the Pension Fund of the CEB transferred to and vested in CEB Employees Funds (Private) Limited as at the Appointed Date

Certified details and figures by the General Manager of the CEB at the Appointed Date will be contained in this Schedule.

Schedule V: CEB Provident Fund and Pension Fund Undertaking

Schedule V.5: Register of bank accounts of the Provident Fund and the Pension Fund of the CEB transferred to and vested in CEB Employees Funds (Private) Limited as at the Appointed Date

Certified details and figures by the General Manager of the CEB at the Appointed Date will be contained in this Schedule.

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PART I : SEC. (I) - GAZETTE EXTRAORDINARY OF THE DEMOCRATIC SOCIALIST REPUBLIC OF SRI LANKA - 10.03.2026

Schedule V: CEB Provident Fund and Pension Fund Undertaking

Schedule V.6: Register of debts of the Provident Fund and the Pension Fund of the CEB transferred to and vested in CEB Employees Funds (Private) Limited as at the Appointed Date

Certified details and figures by the General Manager of the CEB at the Appointed Date will be contained in this Schedule.

Schedule V: CEB Provident Fund and Pension Fund Undertaking

Schedule V.7: Register of legal suits of the Provident Fund and the Pension Fund of the CEB transferred to CEB Employees Funds (Private) Limited as at the Appointed Date

Certified details and figures by the General Manager of the CEB at the Appointed Date will be contained in this Schedule.

Schedule V: CEB Provident Fund and Pension Fund Undertaking

Schedule V.8: Register of contracts, contractual commitments and liabilities of the Provident Fund and the Pension Fund of the CEB transferred to CEB Employees Funds (Private) Limited as at the Appointed Date

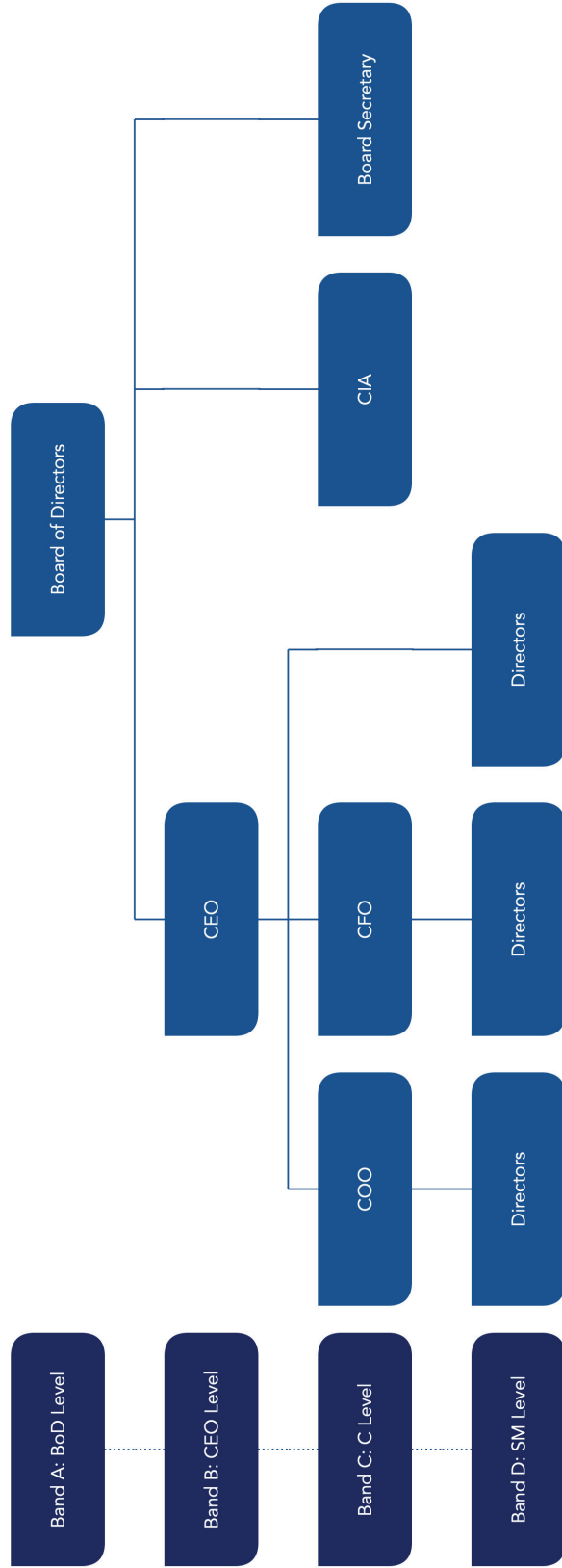
Certified details and figures by the General Manager of the CEB at the Appointed Date will be contained in this Schedule.

Schedule V: CEB Provident Fund and Pension Fund Undertaking

Schedule V.9: Register of licenses, approvals, permits and clearances of the Provident Fund and the Pension Fund of the CEB transferred to CEB Employees Funds (Private) Limited as at the Appointed Date

Certified details and figures by the General Manager of the CEB at the Appointed Date will be contained in this Schedule.

Schedule V: CEB Provident Fund and Pension Fund Undertaking
Schedule V.10: Transitional Organizational Structure of CEB Employees Funds (Private) Limited (CEBEF)
from Band A to D



Schedule VI: Support Services Undertaking

The Support Services Undertaking shall stand transferred to and vested in Energy Ventures Lanka (Private) Limited on and from the Appointed Date.

Schedule VI.1: Assets, Liabilities, Duties, Functions and Activities of the CEB including legal ownership transferred to and vested in Energy Ventures Lanka (Private) Limited -

- (a) Duties, functions and activities of the Assets Management Division of the CEB in assets and facility management, civil works and buildings, occupational health, safety and environment aspects related services, workshop and ancillary services and security services;
- (b) Duties, functions and activities of the CEB other than those entrusted to Electricity Generation Lanka (Private) Limited, National Transmission Network Service Provider (Private) Limited, National System Operator (Private) Limited, Electricity Distribution Lanka (Private) Limited and CEB Employees Funds (Private) Limited; and
- (c) Assets, liabilities and functions of the CEB including legal ownership, relating to -
 - (i) the assets and facility management, civil works and buildings, occupational health, safety and environment aspects related services, workshop and ancillary services and security services of the Assets Management Division of the CEB; and
 - (ii) the properties, lands, buildings, vehicles, plants, tools, equipments, machineries, software, hardware, houseware, furniture, fixtures, office equipment, electrical apparatus, computers, phones, IT systems, communication and signal systems, security systems and equipments, building management systems, civil and mechanical works installations, structures and associated buildings, social and welfare centers, laboratories, training centers and workshops, spares, consumables, raw materials, works in progress, items sent for repairs, scraps and obsolete items owned and occupied by the CEB other than those entrusted to Electricity Generation Lanka (Private) Limited, National Transmission Network Service Provider (Private) Limited, National System Operator (Private) Limited, Electricity Distribution Lanka (Private) Limited and CEB Employees Funds (Private) Limited.

Schedule VI: Support Services Undertaking

Schedule VI.2: Allocation of existing cost centers and branches of the CEB to Energy Ventures Lanka (Private) Limited (EVL)

ID	Allocation in CEB			Cost Centers: Number & Name	Allocation in EVL	
	Division	Branch	Unit		Assigned Wing	Assigned Unit
1	Assets Management	AGM Unit	AGM Unit	960.00	AGM ASSET MANAGEMENT	Operations COO
2	Assets Management	Assets Management & Corporate	DGM Unit	960.05	DGM ASSETS MANAGEMENT AND CORPORATE	Operations COO
3	Assets Management	Civil Works & Buildings	DGM Unit	640.00	D.G.M. (CIVIL WORKS & BUILDINGS)	Operations COO
4	Assets Management	Occupational Health & safety	DGM Unit	660.00	DEPUTY GENERAL MANAGER (OCCUPATIONAL HEALTH & SAFETY)	Operations COO
5	Assets Management	Work Shop & Ancillary Services	DGM Unit	650.00 651.00 653.00 656.00 657.00	D.G.M. (WORKSHOP & ANCILLARY SERVICES) CE (CENTRAL WORKSHOP) AND GARAGE CE (POWER PLANT) CE (AIR CONDITIONING AND REFRIGERATION) CE (LIFTS)	Operations COO
6	Assets Management	Vidulakpaya	PD Unit	960.30	PD (PROJECT MANAGEMENT UNIT-VIDULAKPAYA)	Operations COO
7	Assets Management	AFM Unit	AFM Unit	960.10	AFM (ASSET MANAGEMENT)	Finance CFO
8	Assets Management	Security Unit	SM Unit	203.00	MANAGER (SECURITY)	Operations COO

* All the employees of the Assets Management Division of the CEB shall be assigned to NTNSP. The employees from NTNSP shall be designated to do the operations in Energy Ventures Lanka (Private) Limited (EVL). The assets and liabilities of the Asset Management Division other than under the Training Branch are allocated to EVL and provisional balance sheet of EVL is prepared accordingly as provided in Schedule VI.3.

Schedule VI: Support Services Undertaking

Schedule VI.3: Provisional balance sheet of Energy Ventures Lanka (Private) Limited (EVL) based on CEB Audited Financial Statements as of 31.12.2024

EQUITY AND LIABILITIES	LKR'000	ASSETS	LKR'000
Capital & Reserves		Non-Current Assets	
Contributed Capital	-	Property, Plant & Equipment	1,830,271
Reserves	41,912	Intangible Assets	-
Retained Earnings/ (Loss)	-	Investment in Subsidiaries / Associates / JV	-
Total Equity	41,912	Investments of Insurance Reserves Fund	20,877
Non-Current Liabilities and Deferred Income		Other Financial Assets	-
Interest Bearing Loans & Borrowings	-	Other Non-Current Assets incl. Non-Current Assets Held for Sale	-
Consumer Deposits	-	Total Non-Current Assets	1,851,148
Provisions & Other Deferred Liabilities	-	Current Assets	
Government Grants	26,665	Inventories	128,855
Contract Liabilities	-	Trade and Other Receivables	590,448
Total Non-Current Liabilities	26,665	Other Financial Assets	-
Current Liabilities		Cash and Cash Equivalents	-
Trade and Other Payables (incl. Income Tax Liabilities)	453,329		
Interest Bearing Loans & Borrowings	(9,735)		
Total Current Liabilities	443,593	Total Current Assets	719,303
Current Account (incl. transfer plan adjustments)	2,058,280	Transit Account (incl. transfer plan adjustments)	-
Total Equity and Liabilities	2,570,451	Total Assets	2,570,451

Schedule VI: Support Services Undertaking

Schedule VI.4: Register of assets of the CEB transferred to and vested in Energy Ventures Lanka (Private) Limited as at the Appointed Date

Certified details and figures by the General Manager of the CEB at the Appointed Date will be contained in this Schedule.

Schedule VI: Support Services Undertaking

Schedule VI.5: Register of bank accounts of the CEB transferred to and vested in Energy Ventures Lanka (Private) Limited as at the Appointed Date

Certified details and figures by the General Manager of the CEB at the Appointed Date will be contained in this Schedule.

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Schedule VI: Support Services Undertaking

Schedule VI.6: Register of debts of the CEB transferred to and vested in Energy Ventures Lanka (Private) Limited as at the Appointed Date

Certified details and figures by the General Manager of the CEB at the Appointed Date will be contained in this Schedule.

Schedule VI: Support Services Undertaking

Schedule VI.7: Register of legal suits of the CEB transferred to Energy Ventures Lanka (Private) Limited as at the Appointed Date

Certified details and figures by the General Manager of the CEB at the Appointed Date will be contained in this Schedule.

Schedule VI: Support Services Undertaking

Schedule VI.8: Register of contracts, contractual commitments and liabilities of the CEB transferred to Energy Ventures Lanka (Private) Limited as at the Appointed Date

Certified details and figures by the General Manager of the CEB at the Appointed Date will be contained in this Schedule.

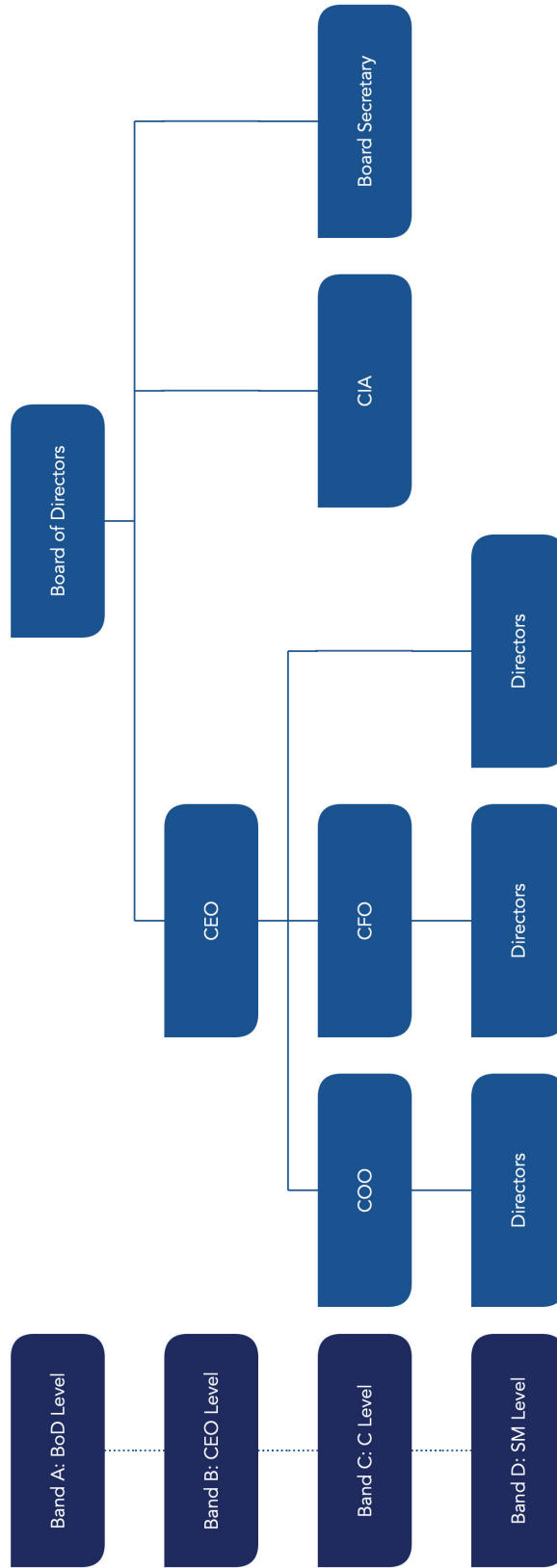
Schedule VI: Support Services Undertaking

Schedule VI.9: Register of licenses, approvals, permits and clearances of the CEB transferred to Energy Ventures Lanka (Private) Limited as at the Appointed Date

Certified details and figures by the General Manager of the CEB at the Appointed Date will be contained in this Schedule.

Schedule VI: Support Services Undertaking

Schedule VI.10: Transitional Organizational Structure of Energy Ventures Lanka (Private) Limited (EVL) from Band A to D



Schedule VII: Proposed assignation to the respective successor companies

Successor Company of CEB	Assigned CEB Employees
Electricity Generation Lanka (Private) Limited	Employees of Generation Division
National Transmission Network Service Provider (Private) Limited	Employees of Transmission-Wired Division Employees of Projects Division Employees of Assets Management Division
National System Operator (Private) Limited	Employees of Transmission-Non Wired Division Employees of Chairman's Office and Employees of Branches under Chairman
Electricity Distribution Lanka (Private) Limited	Employees of Distribution Division 1 Employees of Distribution Division 2 Employees of Distribution Division 3 Employees of Distribution Division 4 Employees of Corporate Strategy Division Employees of Branches under General Manager Employees of Finance Division

Schedule VIII: Voluntary Retirement Scheme

This Voluntary Retirement Scheme ("VRS") shall apply to every officer and servant of the CEB who do not opt to be assigned to a successor company and be entitled to voluntary retirement under a voluntary retirement scheme referred to in the provisions of paragraph (f) of subsection (3) of section 18 of the Electricity Act.

Terms and conditions of the VRS shall be as follows -

1. The compensation payable under the VRS, to the following categories of employees who are serving under the permanent cader of the CEB shall be as follows -
 - (a) employees who count ten years or more than ten years of service -
 - (i) 2.0 months salary for every twelve months of past service; and
 - (ii) 1.5 months salary for every twelve months of service foregone;
 - (b) employees who count less than ten years of service -
 - (i) 5.0 months salary for every twelve months of past service; and
 - (ii) no payment shall be made for the service foregone;
2. The compensation specified in this section 1 shall be paid subject to a minimum limit of Sri Lankan Rupees nine hundred thousand and maximum limit of Sri Lankan Rupees five million.
3. The compensation payable to the employees who are not categorized as employees serving under the permanent cader of the CEB excluding the employees serving under the contractual agreements, shall be as follows -
 - (a) 2.0 months salary for every twelve months of past service;
 - (b) minimum compensation shall be twelve months salary; and
 - (c) method of calculation of compensation (22 x daily wage x number of months).
4. The compensation payable under section 1 or section 3 shall be calculated on the basis of monthly salary taken into account in calculating the amount of the Provident Fund at the time of retirement excluding the interim and other allowances ;
5. In addition to the compensation, all statutory payments shall be made in terms of the provisions of the relevant acts.
6. The employees subject to disciplinary inquiries or whose status are in question in any tribunal shall not be eligible to apply for the VRS ;
7. All outstanding dues from respective employees shall be recovered from the compensation payable under section 1 or section 3 ;
8. Any employee who voluntary retires under the VRS and is payable with the compensation specified under the VRS shall not be employed in any successor company under any circumstance.

References to the Schedules ;

1. CEB Audited Financial Statements as of 31.12.2024 with the Auditor Generals' qualification
2. Preliminary Assets Valuation by the Chief Valuer

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